

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078124
2. Name of Operator Burlington Resources Oil & Gas Company, LP		6. If Indian, Allottee or Tribe Name Huerfano Unit
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. Huerfano Unit 304E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SWSW) 670' FSL & 800' FWL, Sec. 4, T25N, R10W		8. Well Name and No. 30-045-34725
		9. Well No. Basin Dakota
		10. Field and Pool or Exploratory Area San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Conduct MIT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	and Extend TA status

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/20/14 RU Antelope test unit to location. Top off well w/280 gal of fluid. Conducted the Mechanical Integrity test (MIT) pressuring up to 580#/30 minutes. Good test. MIT witnessed by Paul Wiebe with the NMOCD.

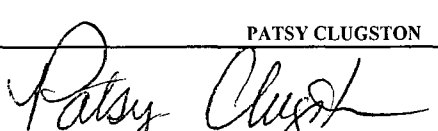
OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

NOV 25 2014

DEC 01 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PATSY CLUGSTON		Title STAFF REGULATORY TECHNICIAN
Signature 		Date 11/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

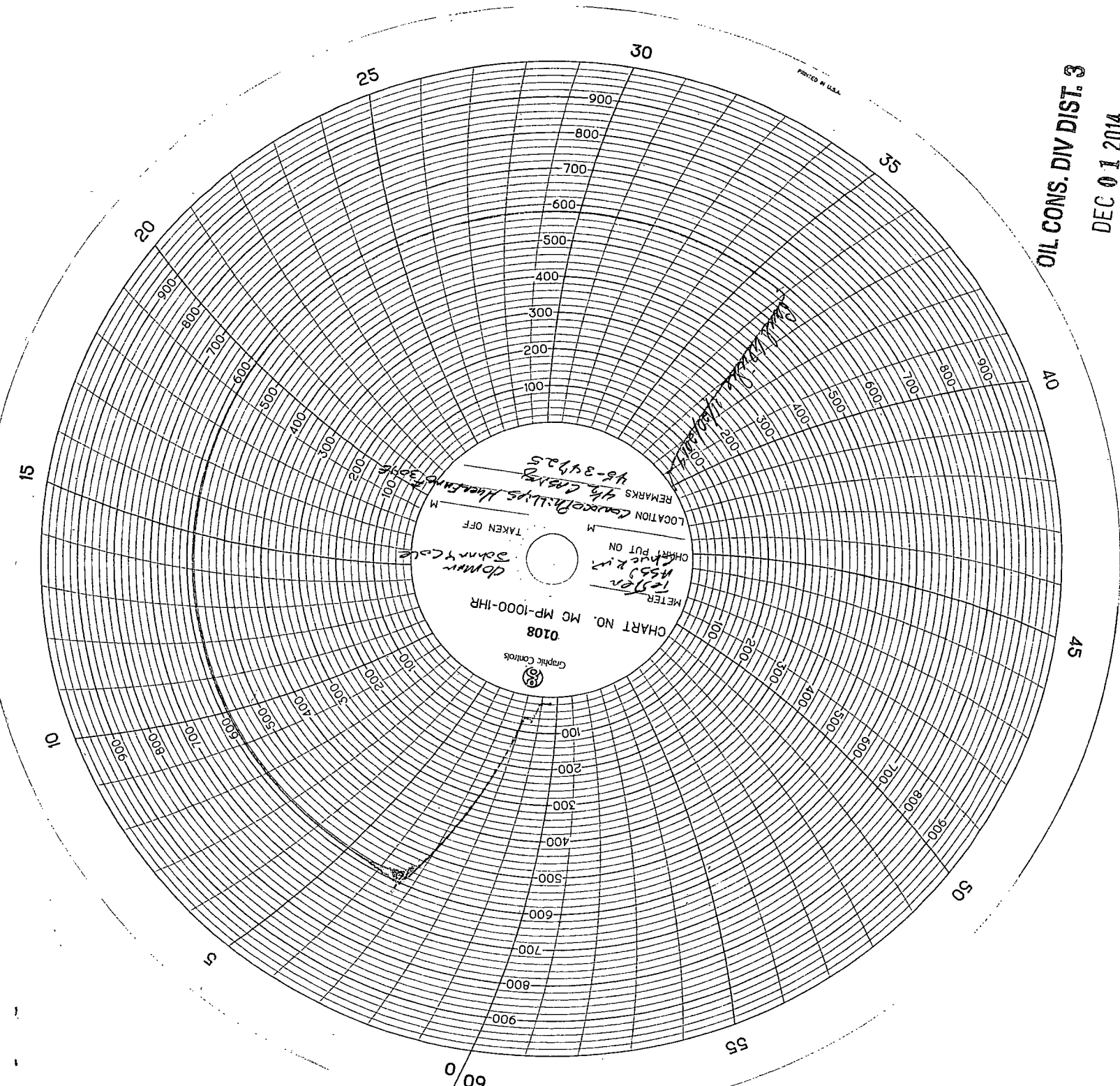


CHART NO. MC MP-1000-1HR
0108
METER
1553
CHART PUT ON
DOWNY CASE
TAKEN OFF
LOCATION
REMARKS
46-3425
46-3425

OIL CONS. DIV DIST. 3
DEC 01 2014



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

NOV 20 2014

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 11/20/2014 Operator COPC API # 30-0 45-34725

Property Name Huertano Well # 304E Location: Unit M Sec 4 Twn 25 Rge 10

Land Type:

State _____
Federal ☒ _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒ _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): Yes TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 0
Int. Casing Pres. _____

Pressured annulus up to 585 psi. for 30 mins. Test passed ~~failed~~

REMARKS: Pressure dropped about 5 PSI, was steady at 580
for last 16 minutes.

By [Signature]
(Operator Representative)

Witness Paul Wicks
(NMOCD)

[Signature]
(Position)

Revised 02-11-02