Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natural Resources		WELL ADIA	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-35566	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STAT	
<u>District IV</u>	Santa Fe, NM 87505		6. State Oil	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-080244	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Florance	
PROPOSALS.) I. Type of Well: Oil Well □ Gas Well ⊠ Other			8. Well Number 2M	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK	
4. Well Location				
Unit Letter J: 1531	feet from the South	line and1330	feet fro	m the <u>East</u> line
Section 21	Township 30N R	ange 9W	NMPM	San Juan County
	11. Elevation (Show whether DR) 5954			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	(LLING OPNS.[REPORT OF: ALTERING CASING P AND A
OTHER:		OTHER:		
13. Describe proposed or compl	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip	pertinent details, and		
It is intended to drill and complete the production will be commingled accomprovided after the well is completed, been notified in writing of this application.	rding to the Oil Conservation Divis Commingling will not reduce the	sion Order Number 1	11363. Allocat	tion and methodology will be
		TOTAL	: TEV/D	OIL CONS. DIV DIST. 3
Proposed perforations are: MV - 382	!6' - 5261' ; DK - 69/4' - 7234'	These perforations	are in IVD.	DEC 1 0 0044
BR will use some form of the subtraction method to establish an allocation for commingled wells.				
Notification of the intent to comming received.	gle the subject well was sent to all i	interest owners via co		n 11/21/14. No objections were
Spud Date:	Rig Rele	eased Date:		
I hereby certify that the information a	above is true and complete to the b	est of my knowledge	e and belief.	
signature <u> Wllim W</u>	Mite	Staff Regulatory	Technician	DATE 12/15/14
Type or print name Arleen White	E-mail address: arle	en.r.white@conocop	hillips.com	PHONE: 505-326-9517
For State Use Only				5FA 4 4 -
APPROVED BY: Approval (if any):	TITLE <mark>S (</mark>	UPERVISOR D	ISTRICT	#3 DATE DEC 1 8 2014