Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		AMENDED 2	Form C-103 Jun 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	rai Resources	WELL API NO.	Juli 19, 2008
District II	OIL CONSERVATION	DIVISION	30-045-35	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE STATE 6. State Oil & Gas Lease	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa I e, I wi e i		B-11479	
87505	IODG AND DEDODES ON WELL O			
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		7. Lease Name or Unit A State Gas C	-
1. Type of Well: Oil Well	Gas Well 🛛 Other	,	8. Well Number 1E	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			21781	
3. Address of Operator	77400 4000		10. Pool name or Wildca	
P.O. Box 4289, Farmington, NM	8 / 499-4289		Blanco Mesaverde /	Basin Dakota
4. Well Location				
Unit Letter N : 700		line and1360		West line
Section 36		ange 12W	NMPM San Juan	County
The state of the s	11. Elevation (Show whether DR, 5880'	GR		克黎 克·罗
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB: REMEDIAL WORI COMMENCE DRI CASING/CEMENT	LLING OPNS. P AND	RING CASING 🔲 🛚
OTHER:		OTHER: 🛛 CAS	SING REPORT	
 Describe proposed or comp of starting any proposed w or recompletion. 	oleted operations. (Clearly state all pork). SEE RULE 1103. For Multiple	pertinent details, and le Completions: Att	d give pertinent dates, inclutach wellbore diagram of p	iding estimated date proposed completion
or recompletion.			OIL CONS. DIV DIST.	3
See attached.			DEC 1 7 2014	
Spud Date:		ased Date:		
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.	
SIGNATURE Allin	LOUSSE_TITLE_	Staff Regulatory	Technician DATE	2-16-14
Type or print name Dollie L. Bus	se_E-mail address: dollie.l	.busse@conocophil	lips.com PHONE: 505	<u>-324-6104</u>
For State Use Only		PUTY OIL &	GAS INSPECTOR	
APPROVED BY:	TITLE_	DISTRI	CT #3 DAT	E <u>12-19-</u> 14
Conditions of Approval (if any):	PY			, (

11/5/14 MIRU AWS 777. NU BOPE. PT csg to 600#/30 min @ 14:30hrs on 11/5/14. Test OK. PU & TIH w/8 ¾" bit. Tagged @ 196'& DO cmt to 450'. **Drilled ahead to 4524' – Inter reached 11/8/14.** Circ hole.

11/9/14 RIH w/107 jts, 7", 23#, J-55, LT&C csg set @ 4508'. Pre-flushed w/10bbls gel mud and 10bbls FW. Pumped scavenger w/19sx(57cf-10bbls=3.02yld), Premium Lite w/3% CACI, 0.25pps celloflake, 5pps LCM-1, 0.4% FL52, 8% Bentonite & .04% SMS. Pumped Lead w/497sx(1059cf-188bbls=2.13yld) Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & .04% SMS. Pumped Tail w/105sx(145cf-25bbls=1.38yld) Type III cmt w/1% CACL, 0.25pps celloflake & 0.2% FL-52. Displaced w/176bbls FW, bumped plug@ 16:20hrs w/1bbl flowback, 50bbls cmt to surface. RD cmt. WOC. TIH, PT 7" csg to 1500#/30min @ 1:30hrs on 11/10/14. Test OK.

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1625 N. French Dr., Hobbs, NM 88240		1	WELL API NO.	
District II	OIL CONSERVATION	NOISION	30-045	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	!.	5. Indicate Type of Le	ease
1000 Rio Brazos Rd., Aztec, NM 87410	A CONTRACTOR OF THE STATE OF TH	'	STATE 🛛	FEE
District IV	Santa Fe, NM 8	17505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505		1	B-114	79-59
	CES AND REPORTS ON WELL	S	7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR, USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A	State Gas	
1. Type of Well: Oil Well	Gas Well 🛛 Other	·	8. Well Number 1E	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company		· · · · · · · · · · · · · · · · · · ·	217	
3. Address of Operator	7400 4300		10. Pool name or Wil	
P.O. Box 4289, Farmington, NM 8	1499-4289		Blanco Mesaverd	ie / Basin Dakota
4. Well Location			,	
Unit Letter N : 700	feet from the South	line and136		Westline
Section 36		Range 12W		an County
	11. Elevation (Show whether Di) P. M. S.	
)' GR		
12. Check A	ppropriate Box to Indicate 1	Nature of Notice,	Report or Other Dat	ta
NOTICE OF IN	TENTION TO	l SHE	SEQUENT REPO	RT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS			ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	· ·	
DOWNHOLE COMMINGLE	MOLTIFIE COMPE	ONO INCIDENTE		•
DOMINITORE COMMINITORE	:			
OTHER:		OTHER: 🛛 CA	SING REPORT	
<u> </u>				
13. Describe proposed or compl	eted operations. (Clearly state all	pertinent details, ar	nd give pertinent dates, in	cluding estimated date
	rk). SEE RULE 1103. For Multi	ple Completions: A	ttach wellbore diagram o	of proposed completion
or recompletion.		i * ·		
San attached		į .	וות חומם ייי	I DIST 3
See attached.	to the	v)	OIL CONS. DI	A DIO I. a
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		1	DEC 18	2014
ATT TO THE STATE OF THE STATE O	•	• ;	•	
Spud Date:	Rig Re	leased Date:		.
		:		
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.	
	ν	1		الارا استاد
SIGNATURÉ / Jalla	J Jusse TITLE	Staff Regulator	y Technician DATE	12-17-14
Type or print name Dollie L. Buss	e E-mail address: dollie	:.I.busse@conocoph	illips.com PHONE: 5	505-324-6104
For State Use Only				
		DEBUTY OF	0.040.440.	10 10 11
APPROVED BY:	TITLE_	ocruit uit	. & GAS INSPED	41978-18-14
Conditions of Approval (if any):	P	DIS	TRICT #3	
	F	1	,	

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District II	OII CONSEDUATION	DIVISION	30-045-	35460
, 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE State Oil & Gas Lea	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1147	
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P.O. Box 4289, Farmington, NM	87499-4289		Blanco Mesaverdo	
4. Well Location				
Unit Letter N : 700	feet from the South	_line and13	feet from the	West line
Section 36	Township 31N R	ange 12W	NMPM San Jua	n County
	11. Elevation (Show whether DR,		etc.)	The second second
12 Check	Appropriate Box to Indicate N		e Report or Other Date	<u> </u>
			_	
	NTENTION TO:	1	JBSEQUENT REPOR	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	RÉMEDIAL WO		ERING CASING ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME		
DOWNHOLE COMMINGLE				
OTHER:		OTHER: 🛛 (CASING REPORT	
	oleted operations. (Clearly state all pork). SEE RULE 1103. For Multip			
See attached.			OIL CONS. DIV	DIST. 3
			DEC 1 0 2	
			2 V L	717
Spud Date:	Rig Refe	ased Date:		
I hereby certify that the information	above is true and complete to the be	est of my knowle	edge and belief.	
SIGNATURE / Allie	TOMME TITLE_	Staff Regulato	ory Technician DATE /	2-9-14
Type or print name Dollie L. Bus	se E-mail address: dollie.l	.busse@conocor	ohillips.com PHONE: 50)5-324-6104
For State Use Only			GAS INSPECTOR	
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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No. B-11479-59
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE OF THE PRO		UG BACK TO A	7. Lease Name or Unit Agreement Name State Gas Com A
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OTHER:		OTHER: 🛛 CAS	SING REPORT
			d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
See attached.			OIL CONS. DIV DIST. 3
			DEC 0 5 2014
Spud Date:	Rig Rele	ased Date:	
I hereby certify that-the information a	bove is true and complete to the bo	est of my knowledge	e and belief.
SIGNATURE Alli	J Tusse TITLE_	Staff Regulatory	Technician DATE 12-5-14
	e_E-mail address:dollie.l	.busse@conocophil	lips.com PHONE: 505-324-6104
APPROVED BY: Dulle A	Cuelleng TITLE	ITY OIL & GA	S INSPECTOR #3
Med ancted date of Pressure test on Int.			
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