

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED 2

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35460
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-11479-59
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name State Gas Com A
4. Well Location Unit Letter N : 700 feet from the South line and 1360 feet from the West line Section 36 Township 31N Range 12W NMPM San Juan County		8. Well Number 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5880' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> CASING REPORT
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

OIL CONS. DIV DIST. 3

DEC 17 2014

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 12-16-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR
Conditions of Approval (if any): DISTRICT #3 DATE 12-19-14
AV

aw

State Gas Com A 1E
API #3004535460
Casing Report – Pg 2

11/5/14 MIRU AWS 777. NU BOPE. PT csg to 600#/30 min @ 14:30hrs on 11/5/14. Test OK. PU & TIH w/8 3/4" bit. Tagged @ 196' & DO cmt to 450'. **Drilled ahead to 4524' – Inter reached 11/8/14.** Circ hole.

11/9/14 RIH w/107 jts, 7", 23#, J-55, LT&C csg set @ 4508'. Pre-flushed w/10bbls gel mud and 10bbls FW. Pumped scavenger w/**19sx(57cf-10bbls=3.02yld)**, Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL52, 8% Bentonite & .04% SMS. Pumped Lead w/**497sx(1059cf-188bbls=2.13yld)** Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & .04% SMS. Pumped Tail w/**105sx(145cf-25bbls=1.38yld)** Type III cmt w/1% CACL, 0.25pps celloflake & 0.2% FL-52. Displaced w/176bbls FW, bumped plug @ 16:20hrs w/1bbl flowback, 50bbls cmt to surface. RD cmt. WOC. TIH, PT 7" csg to 1500#/30min @ 1:30hrs on 11/10/14. Test OK.

11/10/14 TIH w/6 1/4" bit, tagged @ 4970' and **Drilled ahead to 7135' – TD reached on 11/11/14.** Circ hole. RIH w/170 jts, 4 1/2", 11.60#, L-80, LT&C csg set @ 7131'. RU to cmt. Pre-flushed w/10bbls gel water, 2bbls FW followed by scavenger **9sx(28cf-5bbls=3.10yld)** Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/**197sx(390cf-69bbls=1.98yld)** Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/111bbls FW. Bumped plug & plugged down @ 05:44hrs on 11/11/14. RD cmt. WOC. ND BOPE. **RD RR @ 12:00hrs on 11/12/14.**

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

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87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-103

Jun 19, 2008

WELL API NO.

30-045-35460

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-11479-59

7. Lease Name or Unit Agreement Name

State Gas Com A

8. Well Number 1E

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 700 feet from the South line and 1360 feet from the West line

Section 36 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5880' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

OIL CONS. DIV DIST. 3

DEC 18 2014

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 12-17-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 12-18-14

Conditions of Approval (if any):

AV

DISTRICT #3

State Gas Com A 1E
API #3004535460
Casing Report – Pg 2

11/5/14 MIRU AWS 777. NU BOPE. PT csg to 600#/30 min @ 14:30hrs on 11/5/14. Test OK. PU & TIH w/8 3/4" bit. Tagged @ 196' & DO cmt to 450'. **Drilled ahead to 4524' – Inter reached 11/8/14.** Circ hole.

11/9/14 RIH w/107 jts, 7", 23#, J-55, LT&C csg set @ 4508'. Pre-flushed w/10bbls gel mud and 10bbls FW. Pumped scavenger w/19sx(57cf-10bbls=3.02yld), Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL52, 8% Bentonite & .04% SMS. Pumped Lead w/497sx(1059cf-188bbls=2.13yld) Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & .04% SMS. Pumped Tail w/105sx(145cf-25bbls=1.38yld) Type III cmt w/1% CACL, 0.25pps celloflake & 0.2% FL-52. Displaced w/175bbls FW, bumped plug @ 16:20hrs & circ 50bbls cmt to surface. RD cmt. WOC. TIH, PT 7" csg to 1500#/30min @ 1:30hrs on 11/10/14. Test OK.

11/10/14 TIH w/6 1/4" bit, tagged @ 4970' and **Drilled ahead to 7135' – TD reached on 11/11/14.** Circ hole. RIH w/170 jts, 4 1/2", 11.60#, L-80, LT&C csg set @ 7131'. RU to cmt. Pre-flushed w/10bbls gel water, 2bbls FW followed by scavenger 9sx(28cf-5bbls=3.10yld) Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/197sx(390cf-69bbls=1.98yld) Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/111bbls FW. Bumped plug & plugged down @ 05:44hrs on 11/11/14. RD cmt. WOC. ND BOPE. **RD RR @ 12:00hrs on 11/12/14.**

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

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State of New Mexico
Energy, Minerals and Natural Resources

*** AMENDED**

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11479-59
7. Lease Name or Unit Agreement Name State Gas Com A
8. Well Number 1E
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 700 feet from the South line and 1360 feet from the West line Section 36 Township 31N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5880' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> CASING REPORT
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

OIL CONS. DIV DIST. 3

DEC 10 2014

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 12-9-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Monica Kuchling TITLE DEPUTY OIL & GAS INSPECTOR
Conditions of Approval (if any): AV DISTRICT # 3 DATE

*Report
TOC for intermediate casing.

State Gas Com A 1E
API #3004535460
Casing Report – Pg 2

11/5/14 MIRU AWS 777. NU BOPE. PT csg to 600#/30 min @ 14:30hrs on 11/5/14. Test OK. PU & TIH w/8 ¾" bit. Tagged @ 196' & DO cmt to 450'. **Drilled ahead to 4524' – Inter reached 11/8/14.** Circ hole.

11/9/14 RIH w/107 jts, 7", 23#, J-55, LT&C csg set @ 4508'. Pre-flushed w/10bbls gel mud and 10bbls FW. Pumped scavenger w/**19sx(57cf-10bbls=3.02yld)**, Premium Lite w/3% CACl, 0.25pps celloflake, 5pps LCM-1, 0.4% FL52, 8% Bentonite & .04% SMS. Pumped Lead w/**497sx(1059cf-188bbls=2.13yld)** Premium Lite w/3% CACL, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & .04% SMS. Pumped Tail w/**105sx(145cf-25bbls=1.38yld)** Type III cmt w/1% CACL, 0.25pps celloflake & 0.2% FL-52. Displaced w/176bbls FW, bumped plug @ 16:20hrs on 11/9/14. RD cmt. WOC. TIH, PT 7" csg to 1500#/30min @ 1:30hrs on 11/10/14. Test OK.

11/10/14 TIH w/6 ¼" bit, tagged @ 4970' and **Drilled ahead to 7135' – TD reached on 11/11/14.** Circ hole. RIH w/170 jts, 4 ½", 11.60#, L-80, LT&C csg set @ 7131'. RU to cmt. Pre-flushed w/10bbls gel water, 2bbls FW followed by scavenger **9sx(28cf-5bbls=3.10yld)** Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/**197sx(390cf-69bbls=1.98yld)** Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/111bbls FW. Bumped plug & plugged down @ 05:44hrs on 11/11/14. RD cmt. WOC. ND BOPE. **RD RR @ 12:00hrs on 11/12/14.**

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11479-59
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8. Well Number 1E
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ **CASING REPORT**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

OIL CONS. DIV DIST. 3

DEC 05 2014

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 12-5-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Mona Kuchling* TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE

Conditions of Approval (if any):

Need corrected date of Pressure test on Int.
AV *RE*

State Gas Com A 1E
API #3004535460
Casing Report – Pg 2

11/5/14 MIRU AWS 777. NU BOPE. PT csg to 600#/30 min @ 14:30hrs on 11/5/14. Test OK. ✓
PU & TIH w/8 3/4" bit. Tagged @ 196' & DO cmt to 450'. **Drilled ahead to 4524' – Inter reached 11/8/14.** Circ hole.

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11/10/14 TIH w/6 1/4" bit, tagged @ 4970' and **Drilled ahead to 7135' – TD reached on 11/11/14.** Circ hole. RIH w/170 jts, 4 1/2", 11.60#, L-80, LT&C csg set @ 7131'. RU to cmt. Pre-flushed w/10bbls gel water, 2bbls FW followed by scavenger **9sx(28cf-5bbls=3.10yld)** Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/**197sx(390cf-69bbls=1.98yld)** Premium Lite HS FM cmt w/0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/111bbls FW. Bumped plug & plugged down @ 05:44hrs on 11/11/14. RD cmt. WOC. ND BOPE. **RD RR @ 12:00hrs on 11/12/14.** ✓

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