

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-021-20578</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 Well _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  Libby Minerals LLC 2032  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">OIL CONS. DIV DIST. 3</div>
2. Name of Operator  Reliant Exploration and Production, LLC.		8. Well No. 23-1-G  <div style="text-align: right; font-weight: bold; font-size: 1.2em;">DEC 15 2014</div>
3. Address of Operator  10817 West County Road 60 Midland TX 79707		9. Pool name or Wildcat Bravo Dome 96010
4. Well Location  Unit Letter <u>  G  </u> : <u>  1980  </u> Feet From The <u>  North  </u> Line and <u>  1980  </u> Feet From The <u>  East  </u> Line  Section <u>  23  </u> Township <u>  20 N  </u> Range <u>  32 E  </u> NMPM <u>  Harding  </u> County		
10. Date Spudded 07/22/2014	11. Date T.D. Reached 07/25/2014	12. Date Compl. (Ready to Prod.) 11/11/2014
13. Elevations (DF& RKB, RT, GR, etc.) 5044.8		14. Elev. Casinghead
15. Total Depth 2734'	16. Plug Back T.D. 2645'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 2430'-2510' Tubb
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR
22. Was Well Cored No		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24# J-55	DEPTH SET 727
5 1/2"	15.5# J-55	2691
HOLE SIZE 12 1/4"	CEMENTING RECORD 440 sx 43 bbls Circ	
7-7/8"	410 sx 58 bbls circ	
AMOUNT PULLED NA		NA
AMOUNT PULLED NA		NA
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	25. TUBING RECORD
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 6 JSPF @ 2430'-2510' 480 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2430'-2510'		
AMOUNT AND KIND MATERIAL USED 27870g gel - 32718g CO2 - 163,477 # snd		
<b>28. PRODUCTION</b>		
Date First Production 11/11/2014	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In
Date of Test 12/11/2014	Hours Tested 24	Choke Size 0.75"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1419.7
Water - Bbl. 45	Gas - Oil Ratio	
Flow Tubing Press. 175.8	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 1419.7	Water - Bbl. 45
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By V. Vanderburg
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Vance Vanderburg	Title Manager
Date 12-12-14		Date 12-12-14

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1320	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1954	T. McKee	Base Greenhorn	T. Granite 2680
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 2430	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso	T. Wingate	T.
T. Wolfcamp	T. Cimarron 2408	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from...2430.....to.....2680.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology