

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 01 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	10. Field and Pool or Exploratory Area 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1435' FNL & 174' FWL, Sec 8, T23N, R6W BHL: 2587' FSL & 227' FEL, Sec 8 T23, R6W		8. Well Name and No. NE CHACO COM #267H
		9. API Well No. 30-039-31267
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/21/14 - MIRU AWS #222 - note: 9-5/8" surface previously set @ 410' by MoTe on 10/31/14

11/22/14 - Test Blind rams, pipe rams, inner, outer choke manifold valves, test kill valves. TIW Floor Valve, inside BOP., 250 psi low 5 min, 1500 psi high 10 min, Test Annular 250 low 5 min, 1000 psi high 10 min, All Tests Charted & good. Pull test plug, shut Blind rams. Press test Surface Casing 600 psi 30 min, (Held ok) Notified BLM verbal with Ray Espinosa

11/23/14 - 11/26/14 - DRILL 8-3/4" INTERMEDIATE HOLE

11/27/14 - TD 8-3/4" intermediate hole @ 6070' (TVD 5536')

11/28/14 - Run 155 jts 7", 23#, J-55, LT&C csg. Landed @ 6059', FC @ 6016'

11/29/14 - Cement w/ HES, Test N2 and fluid pumps and lines to 6000 psi, Start @ 4 BPM 10 bbls Mud Flush ~3~, 40 bbls Chem wash ~1l~, 10 bbls FW, Lead #1- 52 Sx (20 bbls) Elastaseal Mixed @ 11.5 ppg, YD 2.15, Water 12.09 gal/sx, Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15 Hal-766 Lead #2- 745 sx (193.7 bbls) Elastaseal Mixed @ 13.0 ppg, YD 1.46, water 6.93 gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766, Tail in w/ 100 sx (23.5 bbls) Halcem, mixed @ 13.5 ppg, YD 1.32, water 5.87 gal/sx, Additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad 766, Drop top wiper plug, Displace @ 4 Bpm w/ 240 Bbls mud, slow down to 2 bpm last 8 bbls, bump plug t/ 1100 psi @ 01:36 11/29/2014, press prior 856 psi, check floats bled back 1.0 bbls (held Ok), Circ 50 bbls scavenger cement and 20 bbls foam cement to blow tank. Shut in Braiden head valves, rinse truck Mix 100 sx (21.0 bbls) Halcem mixed @ 15.8 ppg, YD 1.18, water 5.25 gal/sx, Additives 2% CaCl, Pump cap down annulus @ 674 psi, Rinse out both Braiden head lines and shut in. Cap in Place @ 02:08 11/29/2014. Rig down HES.

Test 7" Casing 250 psi low, 1500 psi 30 min, (held ok) ✓

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

DEC 19 2014

Signature

Date 12/1/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

BY: William Tambekou