

DEC 10 2014

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 10 2014

5. Lease Serial No.
NMSF-028735 NMSF 078359

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
1328298. Well Name and No.
NE CHACO COM #269H9. API Well No.
30-039-3127710. Field and Pool or Exploratory Area
CHACO UNIT NE HZ (OIL)11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18064. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1455' FSL & 220' FWL, Sec 8, T23N, R6W
BHL: 220' FSL & 230' FEL, Sec 8, T23N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other INTERMEDIATE CASING |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/25/14 - MIRU AWS- note: 9-5/8" surface previously set @ 394' by MoTe on 9/10/14

11/26/14-INSTALL TEST PLUG & TEST BOP PIPE & BLIND RAMS, INNER & OUTER MUD CROSS VALVES, INNER & OUTER CHOKE MANIFOLD VALVES, FLOOR VALVE & UPPER KELLY VALVE @ 250# F/ 5-MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 9.625" CSG AGAINST BLIND RAMS @ 600# F/ 30 MIN. [GOOD TEST ON ALL] TEST PLUG. TEST PUMP & TEST CHARTS USED.

11/27/14 - 12/1/14- DRILL 8-3/4" INTERMEDIATE HOLE

12/2/14-JD 8-3/4" intermediate hole @ 6140' (TVD 5517') Run 140 jts 7", 23#, N-80, LT&C csg.

12/3/14- Landed @ 6136', FC @ 6086'

Cementing: Halliburton to pump 10bbbls of Mud Flush, 40bbbls of chemical wash, Scavenger 52sx (19.6bbbls slurry). 11.5ppg, Lead Slurry 745sx (191bbbl Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad @-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.44, 6.75 mix ratio, Tail Slurry 100sks (23.5bbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.82. Displace with 237.5 bbls mud Final Circulating pressure 801psi@ 2bbls per min Bump Plug to 1605psi Plug Down @ 04:35hrs 12/03/2014 Floats held Cement to Surface - 50bbbls Cap Cement 100sx (20.5bbl Slurry) 1.17 yield, Mix ratio 5.11WOC. XO LINERS BOTH PUMPS, CLEAN MUD TANK & REPAIR HOLE CREATED BY MUD LINE, XO CRACKED VALVE ON #1 FUEL TANK, INSTALL NEW DIESEL DISTRIBUTION MANIFOLD WITH FILTER ASS ON #1 FUEL TANK / REQUIRED OIL & FILTER CHANGE ON #1 & #2 PUMP ENGINES, #1 & #2 DWKS ENGINES & POWER PAC ENGINE, MOVE DIR TOOLS TO RACKS & PU DIR ASS #3 [PROD LATERAL] & PROGRAM TOOLS IN SLIPS.

TEST 7" CSG AGAINST PIPE RAMS @ 250# LOW F/ 10 MIN & 1500# HIGH F/ 30 MIN [GOOD TEST] TEST PUMP & TEST CHART USED. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 12/9/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD
Date

Office

DEC 10 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE

BY: William Tambekou