

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

DEC 12 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**  
**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

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5. Lease Serial No.  
NMSF-028735 NMSF 078359

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829

8. Well Name and No.  
NE CHACO COM #269H

9. API Well No.  
30-039-31277

10. Field and Pool or Exploratory Area  
CHACO UNIT NE HZ (OIL)

11. Country or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/3/14 thru 12/6/14 - Drill 6-1/8" lateral

12/7/14 - TD 6-1/8" lateral @ 11154' (TVD 5439')

12/8/14 - Run 133 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD CSG set @ 11151', LC @ 11070', RSI tools 11059'-11062" marker jts @ 7647' & 9362', TOL 5977'

Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Tuned Spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, Cap Cement 35sx (9bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 270sks (70bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 40bbbls of MCCR spacer + 40bbbls of 2% KCL Water + 20bbbls fresh water + 31bbbls of KCL water. Total displacement 128bbbls Final Circulating Pressure 942psi @ 2bbbls/min Bumped Plug to 1600psi Plug Down @ 1337hrs 11/24/2014 Floats held. Drop ball Set liner with 4000psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 40bbbls Pressure tested liner top to 1500psi for 30min. [ Good test ]

Release AWS @ 0400 on 12/9/14

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 12/9/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FARMINGTON FIELD OFFICE

BY:

William Tambekou