

Submit 3 Copies To Appropriate District Office.
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23549
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: HARE GAS COM F
4. Well Location Unit Letter G : 1930' feet from the NORTH line and 2340' feet from the EAST line Section 23 Township 29N Range 11W NMPM NMPM County SAN JUAN		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5480' GR		9. OGRID Number 5380
		10. Pool name or Wildcat OTERO CHACRA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005, and all solid waste was taken to IEI NM01-0011.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3

DEC 10 2014

PNR Only

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 12/8/2014

Type or print name KRISTEN D. BABCOCK E-mail address: kristen_babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 12-20-14

Conditions of Approval (if any):

AV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Hare Gas Com F #1

December 2, 2014
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1930' FNL and 2340' FEL, Section 23, T-29-N, R-11-W
San Juan County, NM
Lease Number: FEE
API #30-045-23549

Notified NMOCD and BLM on 11/25/2014

Plug and Abandonment Summary:

Plug #1 with CR at 2710' spot 16 sxs (18.88 cf) Class B cement from 2715'-2505' to cover the Chacra top Tag low at 2705'.

Plug #1A with 16 sxs (18.88 cf) Class B cement inside casings from 2705'-2653'.

Plug #2 with 16 sxs (18.88 cf) Class B cement inside from 1810'-1662' to cover the Pictured Cliff top.

Plug #3 with 16 sxs (18.88 cf) Class B cement inside casing from 1245'-1120' to cover the Fruitland top.

Plug #4 with 53 sxs (62.547 cf) Class B cement inside casing from 655'-surface circulate good cement out surface and cover the Kirtland and Ojo tops and casing shoe.

Plug #5 with 32 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details

11/26/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 250 PSI, BH 3-5 PSI. Blow down well. Pump 25 bbls of water down tubing to kill well. ND WH. NU BOP, test. SI Well. SDFD.

12/1/14 Check well pressures: tubing on vacuum, casing 200 PSI. BH would not blow down completely. Pump 30 bbls down tubing to kill well. Tally 90 joints of tubing, EOT at 2803'. PU string mill. TIH to 2741'. TOOH with tubing. TIH and set CR at 2710'. Pump 8 bbls of water into tubing. Pressure test tubing to 1000 PSI, good test. Release out of CR and establish circulation out casing with 13 bbls of water, total of 80 bbls. WOO. Pump 40 bbls of water to reload casing and circulate clean. Pressure test casing and establish rate of 2 BPM. Pump 1/4 bbl of water and pressure test BH to 300 PSI, held ok. D. Thompson, XTO approved procedure change. Spot Plug #1. SI Well. SDFD.

12/2/14 Check well pressures: casing on vacuum. BH 0 PSI. TIH and tag TOC low at 2705'. Pump 10 bbls of water with an additional 10 bbls to circulate clean. Pressure test casing to 800 PSI, held OK for 10 minutes. Spot Plug #1A. LD 29 joints and pump 2 bbls of water. Spot Plug #2. LD 18 joints. Pump 1-1/2 bbls of water into casing. Spot Plug #3. LD 19 joints. Pump 1 bbl of water into casing. Spot Plug #4. LD 21 joints. RD rig. Dig out WH. HSM with High Desert. Cut off WH. Spot Plug #5 and install P&A Marker. Note: Found cement in 4-1/2" casing down 55' and in 4-1/2"x8-5/8" casing down 18'. SDFD and MOL.

Paul Wiebe, NMOCD representative, was on location.