

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-045-30766
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: TIGER
8. Well Number #19
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: TIGER
2. Name of Operator XTO Energy Inc.	8. Well Number #19
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter B : 980' feet from the NORTH line and 1860' feet from the EAST line Section 27 Township 30N Range 13W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5598' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

DEC 10 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 12/8/2014

kristen_babcock@xtoenergy.com

Type or print name KRISTEN D. BABCOCK E-mail address: PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 12-20-14

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

Tiger #19

November 25, 2014

Page 1 of 1

980' FNL and 1860' FEL, Section 27, T-30-N, R-13-W

San Juan County, NM

Lease Number: FEE

API #30-045-30766

Notified NMOCD and BLM on 11/21/2014

Plug and Abandonment Summary:

Plugs #1 and #2 with CR at 1510' spot 32 sxs (37.76 cf) Class B cement inside casing from 1510'-1089' to cover the Pictured Cliff and Fruitland Coal interval.

Plug #3 with 32 sxs (37.76 cf) Class B cement from 288'-surface to cover the Kirtland top and, circulate good cement out casing.

Plug #4 with 56 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details

11/24/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and 0 PSI, casing 35 PSI. Dig out BH. Blow down well. Did not pressure test tubing, packing was bad. X-Over to rod tools. LD polish rods and stuffing box. X-Over to 2-3/8" tools. ND WH. NU companion flange. PU on tubing. Tubing hanging up. Check WH and nothing in WH. Attempt to rotate tubing, tight spot. LD 1 joint. POOH and tally 23 stands. Note: Joints 47, 48 and 49 have heavy scale. Joint 49 has a hole. PU string mill. TIH and set CR at 1510'. Pressure test tubing to 100 PSI, held ok. Sting out of CR. Circulate casing clean with 25 bbls of water. Pressure test casing to 600 PSI, held ok. POOH with 23 stands. SI Well. SDFD.

11/25/14 Check well pressures: casing and BH 0 PSI. Open up well. Pressure test BH with 1 bbl of water. Found bull plug was corroded, dug out and replaced. Pressure test to 300 PSI, held ok. TIH and tag CR at 1510'. Pump 1 bbl of water into casing. Spot Plug #1 and #2 combined. D. Thompson, XTO, approved to combine plugs #1 & #2. Pump 2 bbls of water into casing. Spot Plug #3. RD rig. Dig out WH. HSM with High Desert. Cut off WH. Spot Plug #4 and install P&A Marker.

Paul Wiebe, NMOCD representative, was on location.