<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No.	
	(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)			
A. Applicant: <u>WPX Energy Production, L</u> whose address is: <u>P.O. Box 640, Aztec, N</u>	M 87410, DEC 16 2014		
hereby requests an exception to Rule 19.15.18.12 until $\underline{1/30/15}$, for the following described tank battery (or LACT):			
Name of Lease: NE CHACO COM #178H AF	<u>PI-30-039-31200</u> Name of Pool: <u>Chaco Unit NE HZ (Oil) (330')</u>		
Location of Battery: Unit Letter L	Section <u>06</u> Township <u>23N</u> Range <u>6W</u>		
Number of wells producing into battery3	<u> </u>		
B. Based upon oil production of <u>95</u> barrels per o	lay, the estimated volume		
of gas to be flared is 800 MCF/D; Value: \$3	8 <u>040</u> per day.		
C. Name and location of nearest gas gathering f	acility:		
Beeline Gas Systems, Sec 12, T23N, R07W			
D. DistanceBUILTEstimated con	st of connection		
E. This exception is requested for the following reasons: WPX Energy requests authorization to flare this well due to a high nitrogen content above acceptable Beeline Gas Systems standards due to nearby frac activity on the NE CHACO COM #176H, and NE CHACO COM #177H that occurred on 12/1/14. As a result, the NE CHACO COM #178H is experiencing crossflow. WPX has approval to flare this well until 12/31/14, but expect that the well will not be cleaned out by that time. The well could flare for up to 30 additional days of the current flare extension deadline if given approval. Pipeline quality gas should be obtained within 30 days of approval. A gas sample is being collected and sent to a third party for a gas analysis. The results of the gas analysis will be submitted upon receipt.			
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature	OIL CONSERVATION DIVISION Approved Until /- 3/-/5 By Charle Uniting the Constant of the Cons		
Printed Name & TitleMark Heil, Regulatory Specialist	TitleS UPERVISOR DISTRICT #3 DEC 2 6 2014		
E-mail Addressmark.heil@wpxenergy.com	Date Dec 2.0 2011		
Date: 12/15/14 Telephone No. (505) 333-1806			

Gas-Oil ratio test may be required to verify estimated gas volume.