Form 3160-5	UNITED STA	TES	BESULE			RM APPI	ROVED	
(August 2007)	DEPARTMENT OF TH	IE INTERIC		10 21 14	OM	B No. 10	04-0137	
	BUREAU OF LAND MA			5. Leas	se Serial No.	res: July	31, 2010	
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	X Gas Well Othe	er [']		8. Wel	I Name and No. Krau	se WN	l Federal 2E	
2. Name of Operator 🔹	ConocoPhillips Com	nanv		9. API	Well No.	0-045	-24122	
3a. Address PO Box 4289, Farming		3b. Phone No	o. (include area co 05) 326-9700		eld and Pool or Expl	oratory A		•
4. Location of Well <i>(Footage, Sec., T.,</i> Surface UNIT P (SES	R.,M., or Survey Description) E), 790' FSL & 1120' FEL	_, Sec. 28, T	28N, R11W	11. Co	ountry or Parish, Stat San Juan	te	New Mexico	
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TYPE OF SUBMISSION			TYPE				7	
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Subsequent Report	Casing Repair		nstruction	Recomp			Other	
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Final Abandonment Notice 13. Describe Proposed or Completed C	Convert to Injection	Plug Ba		Water D	•			
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ConocoPhillips KRAUSE WN FEDERAL 2E Expense - P&A

Lat 36° 37' 40.876" N

Long 108° 0' 12.6" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

5. I OOH with tubing (pe	r pertinent	data sheet).						
Tubing size:	2-3/8"	4.7# J-55 EUE	Set Depth:	6168	ftKB	KB:	11	ft

6. PU 3-7/8" bit and watermelon mill and round trip as deep as possible above CIBP @ 6174'.

7. Pressure test tubing to 1000 psi with WL set tubing plug. Load hole, and pressure test casing to 800 psi. It is expected that the casing will not test due to holes in casing at 4285' and 3595', tag subsequent plugs as appropriate. POOH w/ tubing.

All cement tops determined from CBL run on 7/8/14.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Perforations, Dakota, Graneros, and Gallup Formation Tops, 6174-5293', 71 Sacks Class B Cement) Mix 71 sx Class B cement and spot a balanced plug inside the casing to cover the perforations, Dakota, Graneros, and Gallup tops. PUH.

9. Plug 2 (Mancos Formation Tops, 4481-4381', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Mancos top. PUH.

10. Plug 3 (Mesaverde Formation Tops, 3305-3205', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Mesaverde top. PUH.

11. Plug 4 (Pictured Cliffs, Fruitland, and Kirtland Formation Tops, 1806-1068', 60 Sacks Class B Cement)

Mix 60 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs, Fruitland, and Kirtland tops. PUH.

12. Plug 5 (Surface Plug, 752-0', 197 Sacks Class B Cement)

Two stage plug as TOC is at 620'

Part 1: Mix 5 sx Class B cement. Set balanced plug at 752' using 5 sx inside casing. PUH to 610'. Reverse circulate hole clean.

Part 2: RU WL and perforate 4 big hole charge (if available) squeeze holes @ 600'. TOOH and RD wireline. **Observe well for 30 minutes per BLM regulations.** RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 4-1/2" CR and set @ 550'. Mix 141 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 500'. Mix 51 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Krause WN Federal #2E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Set plug #2 (4504-4404) ft. to cover the Mancos top.

b) Set a plug (2717-2617) ft. to cover the Chacra top.

Note: Low concentrations of H2S (10 ppm GSV) have been reported in wells within a 1 mile radius of this location.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.