

OIL CONS. DIV DIST. 3

JAN 02 2015

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Well File  
Revised: March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 1/2/2015

API No. **30-039-20475**DHC No. **DHC1809AZ**Lease No. **FEE**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

**San Juan 28 5 Unit**

Well No.

**#88**

Unit Letter

**Surf- M**

Section

**15**

Township

**T028N**

Range

**R005W**

Footage

**990' FSL & 800' FWL**

County, State

**Rio Arriba,  
New Mexico**

Completion Date

**12/10/2010**

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

**MESAVERDE**

GAS

PERCENT

**44%**

CONDENSATE

PERCENT

**67%****DAKOTA****56%****33%**

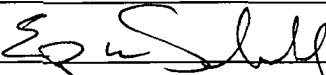
JUSTIFICATION OF ALLOCATION: Burlington Resources requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate splits are calculated from offset yield data.

APPROVED BY

DATE

TITLE

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