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OIL CONS. DI Deu <b>26</b>	2014	RE	ES	<u>DUR</u>	CES	Ę.,	<b>CEC 1</b> 3	2014	Status		
Commingle Typ										11/12/2014	
SURFACE DOWNHOLE   Type of Completion API No. 30-045-2051										o. <b>30-045-20511</b>	
NEW DRILL [		OMPLE	TION	I 🖾 PAYA		OMMIN	IGLE 🗌		DHC No. DHC2989AZ		
		<u> </u>							Lease N	No. SF-077652	
Well Name									Well N <b>#15</b>	0.	
	ection 26	Townsl <b>T031</b>	- I	Range R012W		Footage	; 00' FWL		Cou San Ju	unty, State uan County, w Mexico	
Completion Da	te	Test Me	ethod			·					
5/7/2009	)	HISTO	RICA	AL 🛛 FIE	LD TEST	DRO	JECTED [	OT	HER 🗌		
13		je na se	• •								
FORM				GAS	PERCI		CONE			PERCENT	
PICTURE	D CLIF	FS	1	.58 MCF	1	1%				0%	
FRUITLA	ND CO.	AL	259	0.59 MCF	99	%				100%	
			2	61.17							
JUSTIFICATIC commingle to b calculated from There was no p allocated to the	be switch average previous	ned to a f e product condensa	fixed tion r	percentage ates from t	based allo welve mor	ocation. oths.	The fixed	percen	tage bas	sed allocation is	
				DACEE		T T		· · · · ·	DUO	 NID	
APPROVED BY DATE					TITLE Geo			PHONE 564 - 7740			
× Erica Harris 11.12.14					.1	Engineer			505-326-9854		
Erica Herrin	Erica Herring										
× Mara Araham 11/12/14						Engineering Tech.			505-326-9819		
Shara Graha	m										

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	PROI	DUCTION			Status PRELI FINAI REVIS					
Commingle								Date:	11/12/14	
SURFACE [		HOLE 🔀						API No	o. <b>30-045-20718</b>	
		OMPLETIO	N 🔀 PAYA	ADD 🗌 Co	OMMIN	GLE 🗌		DHC N	No. DHC2979AZ	
								Lease	No. SF-077652	
Well Name								Well N	lo.	
East Unit Letter	Section	Township	Range		Footage		rl	#21	unty, State	
M	25	<b>T031N</b>	R012W		SL & 950				uan County,	
~								Ne	w Mexico	
Completion	Date	Test Method	d							
2/24/2	2009	HISTORIC	AL 🛛 FIE	LD TEST	PRO.	JECTED [	] OTI	HER	]	
					÷.					
FOR	MATION		GAS	PERCI	ENT	COND	ENSA	TE	PERCENT	
PICTU	RED CLIF	FS	12 MCF	13	%				0%	
FRUITI	LAND CO.	AL	79 MCF	87	87%				100%	
			91							
commingle t calculated fr There was n	JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. There was no previous condensate production from the Pictured Cliffs therefore 100% condensate will be									
allocated to	the Fruitlan	nd Coal.								
APPROVED BY DATE				TIT	TITLE			PHONE		
x Eric	en Ma	<b>4</b> Eng	Engineer			505-326-9854				
Erica, Herring										
× Mara Araham 11/12/14					Engineering Tech.			505-326-9819		
Shara Gra	Shara Graham									

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Commingle	Туре		Date: 11/12/2014								
SURFACE DOWNHOLE X Type of Completion									API No. 30-045-20511		
		OMPLETIO	N 🛛 PAYA	ADD [		GLE 🗌		DHC No. DHC2989AZ			
								Lease	No. SF-077652		
Well Name								Well N <b>#15</b>	lo.		
Unit Letter	Section	Township	Range	<u> </u>	Footage	;	<u> </u>		unty, State		
E	26	T031N	R012W	150	0' FNL & 11	00' FWL		San Juan County,			
Completion	Date	Test Metho	d					New Mexico			
5/7/2	000	HISTORIC		יד ח די	EST 🗌 PRO	ιέςτες Γ	П отч	ED [	1		
5/7/2									J		
			<u> </u>		DODNT	CONID			DEDOENIT		
	MATION		GAS		ERCENT	CONDENSATE			PERCENT		
PICTU	RED CLIF	'FS	1.58 MCF		1%				0%		
FRUIT	LAND CO.	<u>AL 25</u>	9.59 MCF	 	99%				100%		
·····			261.17	<b></b>							
commingle	to be switcl		l percentage	e based					wn hole sed allocation is		
	There was no previous condensate production from the Pictured Cliffs therefore 100% condensate will be allocated to the Fruitland Coal.										
APPROVED BY DATE TITL								PHC	INE		
xEric	on Hor	4	Engineer			505-326-9854					
Erica Her	ring,		)		•						
x Ma	ra A	14	Engineering Tech.			505-326-9819					
Shara Gr	aham		•								

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	PROI	FINAL REVIS								
Commingle	Date: 11/12/14									
SURFACE DOWNHOLE API No. 30-045										
		OMPLETION	N 🛛 PAYA	DD [		GLE 🗌		DHC No. DHC2979AZ		
								Lease No. SF-077652		
Well Name								Well N	ю.	
East							r	#21		
Unit Letter M	Section 25	Township <b>T031N</b>	Range R012W	79(	Footage )' FSL & 950			San J	unty, State uan County, w Mexico	
Completion	Date	Test Method	1		······································		1			
2/24/2		HISTORICA	AL 🛛 FIE	LD TI	EST 🗌 PRO	JECTED [	OT	HER	]	
			~ . ~	· · · · ·			- 22.			
FOR	MATION		GAS	PE	ERCENT	COND	ENSA	TE	PERCENT	
PICTU	RED CLIF	FS	12 MCF		13%				0%	
FRUITI	LAND CO	AL	79 MCF		87%				100%	
			91							
commingle calculated fi	to be switch rom averag no previous	e production : condensate p	percentage rates from t	basec welve	l allocation. months.	The fixed j	bercen	tage bas	wn hole sed allocation is densate will be	
							3 <sup>11</sup> - 3 <sup>1</sup>			
APPROVED BY DATE				TITLE			PHONE			
Jour Henrit 12.22-14					6 (21)			564 - 7741)		
x trie	zer Na	Engineer			505-	326-9854				
Erica, Her	Erica, Herring									
x Mu	x Mara Araham 11/12/14					Engineering Tech.			505-326-9819	
Shara Gr	aham									

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