

OIL CONS. DIV DIST. 3

DEC 26 2014

**BURLINGTON
RESOURCES**

DEC 10 2014

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 11/12/2014

API No. 30-045-20511

DHC No. DHC2989AZ

Lease No. SF-077652

Well Name

East

Well No.

#15

Unit Letter

E

Section

26

Township

T031N

Range

R012W

Footage

1500' FNL & 1100' FWL

County, State

San Juan County,
New Mexico

Completion Date

5/7/2009

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

PICTURED CLIFFS

1.58 MCF

1%

0%

FRUITLAND COAL

259.59 MCF

99%

100%

261.17

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months.

There was no previous condensate production from the Pictured Cliffs therefore 100% condensate will be allocated to the Fruitland Coal.

APPROVED BY

DATE

TITLE

PHONE

Joe Herring

12-22-14

Geo

564-7740

X Erica Herring 11.12.14

Engineer

505-326-9854

Erica Herring

X Shara Graham 11/12/14

Engineering Tech.

505-326-9819

Shara Graham

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Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 11/12/14

API No. 30-045-20718

DHC No. DHC2979AZ

Lease No. SF-077652

Well Name

East

Well No.

#21

Unit Letter

M

Section

25

Township

T031N

Range

R012W

Footage

790' FSL & 950' FWL

County, State

San Juan County,
New Mexico

Completion Date

2/24/2009

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

PICTURED CLIFFS

12 MCF

13%

0%

FRUITLAND COAL

79 MCF

87%

100%

91

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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
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ENCLOSURE