Area: «TEAM»

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DEC 26	V DIST. 3 2014						C.	5 1	Status	Revised:	Distribu BLM 4 C Regul Accou Wel March 9,
	PROI	DUCT	[ON	ALLOCA	ATIC	DN FORM		•	PRELI FINAL	MINAF	RY 🔀
Commingle SURFACE [Type of Con NEW DRIL	DOWN			N 🗌 PAYA	ADD [COMMIN	GLE		Date: 1 API No	0/28/14 0. 30-04 10. DH No. SF-	4 5-34873 C3026A
Well Name								Well No.			
Richardson Unit Letter Surf- G	Section 10	Town T03	-	Range R012W	213	Footage 0' FNL & 19		5' FEL		#8N County, State San Juan County, New Mexico	
Completion 4/6/20					LD T	EST 🔀 PRO	JECTED [_] OTI	HER 🗌		
FORMATION			GAS		PERCENT		CONDENSAT		ΓΕ	PER	CENT
MESAVERDE DAKOTA				<u> </u>						<u>.</u>	<u>89%</u>
								<u>-</u>			
			l								
composition Subsequent	al gas anal allocations anging unt	ysis test will be	s fror subm	n the Mesanitted every	verde three	ocation: The and Dakota for months after ons stabilize.	ormations the first de	during elivery	e based comple date. A	tion ope llocatio	on splits
composition Subsequent will keep ch formation yi	al gas anal allocations anging unt ields.	ysis test will be	s fror subm	n the Mesa nitted every lysis mole f	verde three	and Dakota f months after ons stabilize.	ormations the first de	during elivery te perce	e based comple date. A entages	tion ope llocatic are base	on splits ed upon
composition Subsequent will keep ch formation yi	al gas anal allocations anging unt ields. D BY	ysis test will be	s fror subm	n the Mesanitted every	verde three fractic	and Dakota f months after ons stabilize.	ormations the first de Condensat	during elivery te perce	e based comple date. A entages	tion ope llocatic are base	on splits
composition Subsequent will keep ch formation yi	hal gas anal allocations hanging unt ields. D BY	ysis test will be	s fror subm	n the Mesa nitted every lysis mole f DATE	verde three fractic	and Dakota for months after ons stabilize.	ormations the first de Condensat	during elivery te perce	e based comple date. A entages PHO r64	tion ope llocatic are base	on splits ed upon

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BURLINGTON DEC 1 9 2014								Regulatory Accounting				
RESOURCES									Well File Revised: March 9, 2006			
PRODUCTION ALLOCATION FORM									Status PRELIMINARY FINAL REVISED 7 th Allocation			
Commingle Type									Date: 10/28/14			
SURFACE DOWNHOLE									API No. 30-045-34873			
Type of Completion NEW DRILL X RECOMPLETION PAYADD COMMINGLE												
NEW DKIL	L 🖂 REC	OMPLETIO		עטא				DHC No. DHC3026AZ				
									Lease No. SF-077651			
XX 11 X 1								Federal				
Well Name Richardson						r		Well #8N	No.			
Unit Letter	Section	Township	Township Range Footage						ounty, State			
Surf- G	10	T031N	R012W	213	Ų	FNL & 1955' FEL			Juan County,			
								New Mexico				
Completion	Date	Test Method	<u>1</u> .									
4/6/2013 HISTORICAL _ FIELD TEST > PROJECTED _ OTHER _												
		1 8										
FOR		GAS	PI	PERCENT CONDENS		ENSA	TE	PERCENT				
MES				92%				89%				
DA				8%				11%				
	····											
JUSTIFICATION OF ALLOCATION: Seventh Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.												
				PHONE								
APPROVED BY DA'				TITLE								
xérical e n.n.				Ц	L Engineer			505-326-9854				
Erica Her	ring	\bigcirc										
x Shar		ham	11/11/14		Engineering Tech.			505-326-9819				
Shara Gra	aham		,									