

<b>OIL CONS. DIV DIST. 3</b> <b>DEC 26 2014</b>		<b>BURLINGTON</b> <b>RESOURCES</b>			Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006																										
<b>PRODUCTION ALLOCATION FORM</b>					Status: <b>PRELIMINARY</b> <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 7 <sup>th</sup> Allocation																										
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: <b>10/28/14</b> API No. <b>30-045-34873</b> DHC No. <b>DHC3026AZ</b> Lease No. <b>SF-077651</b> <b>Federal</b>																										
Well Name <b>Richardson</b>					Well No. <b>#8N</b>																										
Unit Letter <b>Surf- G</b>	Section <b>10</b>	Township <b>T031N</b>	Range <b>R012W</b>	Footage <b>2130' FNL &amp; 1955' FEL</b>	County, State <b>San Juan County, New Mexico</b>																										
Completion Date <b>4/6/2013</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																													
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NMCCD

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**BURLINGTON  
RESOURCES**

DEC 19 2014

**PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 7<sup>th</sup> Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/28/14

API No. 30-045-34873

DHC No. DHC3026AZ

Lease No. SF-077651

Federal

Well Name

Richardson

Well No.

#8N

Unit Letter

Surf- G

Section

10

Township

T031N

Range

R012W

Footage

2130' FNL &amp; 1955' FEL

County, State

San Juan County,

New Mexico

Completion Date

4/6/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

92%

89%

DAKOTA

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