

OIL CONS. DIV DIST. 3

DEC 19 2014



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐ Final Allocation

Date: 9/16/14

API No. 30-045-35207

DHC No. DHC3512AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Moore Com LS

Well No.

#3P

Unit Letter

M

Section

13

Township

T032N

Range

R012W

Footage

710' FSL & 710' FWL

County, State

San Juan County,
New Mexico

Completion Date

6/21/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

63%

CONDENSATE

PERCENT

54%

DAKOTA

37%

46%

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

x Erica Herring 11.11.14

Engineer

505-326-9854

Erica Herring

x Shara Graham 11/11/14

Engineering Tech.

505-326-9819

Shara Graham

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Fed Minerals in 5/2 sec 13

MVCA# NMNM 073330

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