Area: «TEAM»

....

• •

R

					CONS. DIV	DIST. :	3			
DEC 1 9 2014								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
Conocorrinips							Status			
PRODUCTION ALLOCATION FORM							PRELIMINARY FINAL REVISED Final Allocation			
Commingle Type							Date: 9/16/14			
SURFACE DOWNHOLE X							API N	o. 30-045-35207		
NEW DRILL RECOMPLETION PAYADD COMMINGLE							DHC No. DHC3512AZ			
	e time						Lease No. FEE			
Well Name Moore Com LS							Well No. #3P			
Unit Letter Section	Township	Range		Footage			County, State			
M 13	T032N	R012W	71	10' FSL & 710' FWL			San Juan County, New Mexico			
Completion Date	Test Method	l 1					ive			
6/21/2013										
FORMATION		GAS	P	ERCENT	COND	ENSA	ГЕ	PERCENT		
MESAVERDE			63%					54%		
								46%		
DAKOTA				37%				40 70		
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
APPROVED BY DATE				TITLE			PHONE			
xcrica Herriel 11.11.14			L	Engineer			505-326-9854			
Erica Herring (
× Mara Araham 11/11/14				Engineering Tech.			505-326-9819			
Shara Graham										

Area: «TEAM»

*

•

OIL CONS. DIV DIST. 3 Distributions DEC 28 2014 CONDOCOPINITIEDS Status PRODUCTION ALLOCATION FORM Status PRODUCTION ALLOCATION FORM PREVISED Commingle Type Status VIETACE Date: 9/16/14 APPROVED FORM PREVISED VIETACE Date: 9/16/14 APPROVED OWNHOLE S Date: 9/16/14 VIETACE Date: 9/16/14 APPROVED OWNHOLE NEW DRILL OR RECOMPLETION PAYADD Commingle Type County, State Well Name Well No. Moore Com LS Well No. Unit Letter Section Tost Method GAS 6/21/2013 HISTORICAL HISTORICAL FIELD TEST PORMATION GAS FERCENT CONDENSATE FORMATION GAS FORMATION GAS PERCENT CONDENSATE PERCENT Mesaverde and Dakota formations during completion ostional gas analysis tests from the Mesaverde and Dakota formations during completion ostional gas analysis tests from the Mesaverde and Dakota formations during completion ostions. Subsequent allocations substige.							· · ·	•	<u>`````````````````````````````````````</u>		
DEU 26 2014 CONOCOPENTINEDS Thereise: March 9, 2006 Status PRODUCTION ALLOCATION FORM Status Commingle Type Date: 976/14 SURFACE DOWNHOLE ⊠ Type of Completion PAYADD NEW DRILL ⊠ RECOMPLETION PAYADD Commingle Type Date: 976/14 API No. 30-045-35207 DHC No. DHC3512A2 Lease No. FEE Well No. Moore Com LS Well No. Unit Letter Section T032N R012W R012W 710' FSL & 710' FWL San Juan County, State San Juan County, New Mexico Completion Date Test Method 6/21/2013 HISTORICAL FIELD TEST PORMATION GAS PERCENT MESAVERDE 63% 54% DAKOTA 37% 46% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APROVED BY DATE TITLE Soc. Hardf L2-2-14' 6 ep Soc. Just DATE <	OIL CONS.	DIV DIST.	3				ריי 1	9 20 1	.۔۔. <i>ی</i> لا	BLM 4 Copies Regulatory	
PRODUCTION ALLOCATION FORM FINAL ⊠ REVISED □Final Altection Commingle Type SURFACE □ DOWNHOLE ⊠ Type of Completion Date: 9/16/14 API No. 30-045-35207 DHC No. DHC3512AZ Lease No. FEE Well No. Woore Com LS Well No. Unit Letter Section Township Range Footage County, State M 13 T032N R012W 710' FSL & 710' FWL San Juan County, New Mexico Completion Date Test Method 6/21/2013 HISTORICAL □ FIELD TEST ⊠ PROJECTED □ OTHER □ FORMATION GAS PERCENT CONDENSATE FORMATION GAS PERCENT CONDENSATE FORMATION GAS PERCENT CONDENSATE PERCENT 63% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE <td>DEC 2</td> <td>6 2014</td> <td colspan="3">ips</td> <td colspan="2">Well File Revised: March 9, 2006</td>	DEC 2	6 2014	ips			Well File Revised: March 9, 2006					
SURFACE DOWNHOLE API No. 30-045-35207 Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC3512AZ Lease No. FEE Well Name Well No. #3P Unit Letter Section Township Range Footage County, State M 13 T032N R012W 710' FSL & 710' FWL San Juan County, New Mexico Completion Date Test Method FOOTAGE San Juan County, New Mexico Completion Date Test Method FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 63% 54% 46% 46% 46% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE Sub- August Markan 11/11/14 Engineer 505-326-9854 Erica Herring Sub- August Markan 11/11/14 </td <td></td> <td>PROI</td> <td colspan="3">IN FORM</td> <td colspan="2">FINAL 🔀 REVISED 🗍 Final</td>		PROI	IN FORM			FINAL 🔀 REVISED 🗍 Final					
Type of Completion API No. 30-045-35207 NEW DRILL I RECOMPLETION PAYADD COMMINGLE DHC No. DHC3512AZ Lease No. FEE Well No. Moore Com LS Well No. M 13 T032N R012W 710' FSL & 710' FWL San Juan County, New Mexico Completion Date Test Method HISTORICAL FIELD TEST PROJECTED OTHER FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 63% 54% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE Set AlemATION L2-2-14 6 e.0 505-326-9854 Erica Herring XMAAA Macham 11/11/14 Engineering Tech. 505-326-9819	Commingle	Туре							Date: 9	/16/14	
In provide Completion PAYADD COMMINGLE DHC No. DHC3512AZ Lease No. FEE Well Name Well No. #3P Unit Letter Section Township Range Footage County, State M 13 T032N R012W 710' FSL & 710' FWL San Juan County, New Mexico Completion Date Test Method San Juan County, New Mexico Completion Date Test Method San Juan County, New Mexico Completion Date Test Method FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 63% 54% 54% DAKOTA 37% 46% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE See Juard 11.11.14 Engineer									API No	30-045-35207	
Well Name Lease No. FEE Well Name Moore Com LS Unit Letter Section 13 T032N R012W 710' FSL & 710' FWL San Juan County, New Mexico Completion Date Test Method 6/21/2013 HISTORICAL FIELD TEST PORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 63% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation splited. APPROVED BY DATE TTTLE Start Markam 11.11.14 Engineer Stara Graham Stara Graham Stara Graham											
Moore Com LS#3PUnit Letter MSection 13Township T032NRange R012WFootage 710' FSL & 710' FWLCounty, State San Juan County, New MexicoCompletion Date 6/21/2013Test MethodTest MethodFORMATION MESAVERDEGASPERCENTCONDENSATEPERCENTFORMATION MESAVERDEGASPERCENTCONDENSATEPERCENTJUSTIFICATION OF ALLOCATION: stast stast from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. APPROVED BY stast from the Mesaverde and Dakota formations during completion operations. Subsequent allocations stabilize. Condensate percentages are based upon the formation yields.Allocation splits will keep staftAPPROVED BY struct LandDATE I2-72-14TITLE 6 ep StarePHONE StaftStaft - 7240 StaftAPPROVED BY struct struct 											
Moore Com LS#3PUnit Letter MSection 13Township T032NRange R012WFootage 710' FSL & 710' FWLCounty, State San Juan County, New MexicoCompletion Date 6/21/2013Test MethodTest MethodFORMATION MESAVERDEGASPERCENTCONDENSATEPERCENTFORMATION MESAVERDEGASPERCENTCONDENSATEPERCENTJUSTIFICATION OF ALLOCATION: stast stast from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. APPROVED BY stast from the Mesaverde and Dakota formations during completion operations. Subsequent allocations stabilize. Condensate percentages are based upon the formation yields.Allocation splits will keep staftAPPROVED BY struct LandDATE I2-72-14TITLE 6 ep StarePHONE StaftStaft - 7240 StaftAPPROVED BY struct struct Shara GrahamDATE I1/11/14TITLE Engineering Tech.PHONE Stof-326-9819	Well Name								Well No		
M13T032NR012W710' FSL & 710' FWLSan Juan County, New MexicoCompletion DateTest Method $6/21/2013$ HISTORICALFIELD TESTPROJECTEDOTHERFORMATIONGASPERCENTCONDENSATEPERCENTMESAVERDE 63% 54% DAKOTA 37% 46% JUSTIFICATION OF ALLOCATION:Final Allocation:These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize.Condensate percentages are based upon the formation yields.APPROVED BY See Yer MarkDATE $12-22-14'$ TITLE $6e_0$ PHONE $474' - 774'0$ $505-326-9854$ Erica Herring Shara GrahamII/II/I/4Engineering Tech.505-326-9819		n LS							4		
Completion Date Test Method 6/21/2013 HISTORICAL FIELD TEST PROJECTED OTHER FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 63% 54% DAKOTA 37% 46% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. APPROVED BY DATE TITLE PHONE See Herring 505-326-9854 505-326-9819 Shara Graham Sub-ara for the Mesavering Tech. 505-326-9819	1 1	Section	Township	Range		•			County, State		
Completion Date Test Method 6/21/2013 HISTORICAL FIELD TEST PROJECTED OTHER FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 63% 54% DAKOTA 37% 46% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE Sub-	M	13	T032N	R012W	71	0' FSL & 710)' FWL				
6/21/2013 HISTORICAL FIELD TEST PROJECTED OTHER FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 63% 54% DAKOTA 37% 46% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE Star. Hum H 12-72-14 6 e0 56-326-9854 Erica Herring II.II.I.I.I.I.I.I.I.I.I.I.I.I.I.I.I.I.	Completion	Data	Test Mathe	 		<u></u>			Ne	w Mexico	
FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 63% 54% DAKOTA 37% 46% JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. APPROVED BY DATE TITLE PHONE Just Herring 11.11.14 Engineer 505-326-9854 Erica Herring 11.11.14 Engineering Tech. 505-326-9819 Shara Graham Just Herring 505-326-9819	Completion	Date		1							
FORMATIONGASPERCENTCONDENSATEPERCENTMESAVERDE63%54%DAKOTA37%46%JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation 											
MESAVERDE63%54%DAKOTA37%46%JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.APPROVED BY JaceDATE I2-22-14TITLE GetoAPPROVED BY JaceDATE I2-22-14TITLE GetoAPPROVED BY JaceDATE I2-12-14TITLE GetoAPPROVED BY JaceDATE I1.11.14EngineerStart Markan Frica Herring11.11.14EngineerX Mana Shara Graham11/11/14Engineering Tech.505-326-9819											
DAKOTA37%46%JUSTIFICATION OF ALLOCATION:Final Allocation:These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.APPROVED BY here he	FOR	MATION		GAS	P	ERCENT	COND	ENSA	ATE PERCENT		
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.APPROVED BY Jac DATE $12-72-14$ TITLE $6 e_0$ PHONE $3764 - 7740$ X Cucca HerringII.II.I4Engineer505-326-9854Erica HerringX Maa Alaham II/II/I44Engineering Tech.505-326-9819	MES	AVERDE	L			63%				54%	
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.APPROVED BYDATETITLEPHONE $3764 - 7740$ Ster Human11.11.14Erica HerringEngineerXMata $505-326-9854$ Shara GrahamII./II./I4Engineering Tech.505-326-9819	ДАКОТА					37%		4		46%	
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.APPROVED BYDATETITLEPHONE $3764 - 7740$ Ster Human11.11.14Erica HerringEngineerXMata $505-326-9854$ Shara GrahamII./II./I4Engineering Tech.505-326-9819	HIGTOR	TIONOT							1		
APPROVED BY $\mathfrak{S}_{\mathfrak{s}} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s}} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s}} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s}} \mathfrak{s}_{\mathfrak{s}} \mathfrak{s} \mathfrak{s} \mathfrak{s} \mathfrak{s} \mathfrak{s} \mathfrak{s}} \mathfrak{s} s$	gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
Sie Hant $12-22-14$ $6e0$ $5764-7740$ XUCA HORALO II.II.II Engineer $505-326-9854$ Erica Herring $11/11/14$ Engineering Tech. $505-326-9819$ XMara Maham II/II/I4 Engineering Tech. $505-326-9819$ Shara Graham $11/11/14$ Engineering Tech. $505-326-9819$					*e						
XUCA HORALOII.II.I4Engineer505-326-9854Erica HerringXMara Maham II/II/I4Engineering Tech.505-326-9819Shara Graham											
X Mara Maham 11/11/14 Engineering Tech. 505-326-9819 Shara Graham	x Crica Hornel 11.11.14										
X Mara Maham 11/11/14 Engineering Tech. 505-326-9819 Shara Graham	Erica Her	rring ,									
	x Mai	× Jhara Araham 11/11/14				Engineering Tech.			505-326-9819		
F.J. Minacalo in Sla Dag 12	Shara Gra	aham	<u> </u>							· · · · · · · · · · · · · · · · · · ·	
	End. Min	erale i	n sta ro	c 12							
馬號 机探索剂 深美 计原则	MV CA#				VMC	CD .					

1 ~1

Ł