

DEC 23 2014

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Well File
Revised: March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/17/2014

API No. 30-045-35382
DHC No. DHC3718AZ
Lease No. SF-78174-A
Federal

Well Name
Kessler Com

Well No.
#3P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	25	T030N	R011W	1303' FSL & 1251' FEL	San Juan County,
BH- J	25	T030N	R011W	2270' FSL & 1856' FEL	New Mexico

Completion Date: 11/26/2012
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		51%		49%
DAKOTA		49%		51%

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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AMOC