Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

\*Amended

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

T.O.	•		•	BURE	EAU OF	LAND MA	NA	AGEMEN	VT get	a 15 17	<b>3</b> F	a are				Expires: J	uly 3	1, 2010
•	1/1/	'E11	COM	DI ETIC		RECOMPLE	: <b>T</b> 1	ON DEE				. W	匠山	5 Le	ase S	Serial No.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	44		COIVII	LLIIC	N OK I	(LCOWIF LE	- 1 1	ON KEF	OKI	AND L	-06	- 04		12211				
la. Type of	11/211		Oil Wel	77	Gas Well		76	Other		DE		8 21					т. 1.	. M
b. Type of					Jas wen Vork Over	Dry Deepen D	] P	Juner Plug Back	□ Dif	f Resvr				UTE		n, Allottee or UNTAIN U		e Name
>									Bun	eau of	Land	d Mar	nagemer	1 <b>t</b> 7. Ui		CA Agreeme		ame and No.
2. Name of	Onorotor									Oura	ıngo,	Colo	lauu			1	11.51.	
Huntingtor	n Energy, i	L.L.C														Name and We UNTAIN U⊺		
3. Address									Phone l		ude ar	ea cod	e)	9. Al	7 W	ell No.		
4 Lagation	Oklahoma C			al a surle : a se	d i	lance with Feder	1		05-840-	9876						5317	. 1	
4. Location	,	•		•		unce wiin reaei		,	,							and Pool or E R CREEK - I		
At surface NW/4, Lot E, 1393' FNL & 901' FWL OIL CONS. DIV DIST. 3													11. Sec., T., R., M., on Block and					
				CANAE										S	urvey	or Area 22-3	32N-1	4W
At ton pro	od, interval r	enorie	ed below	SAME				DE	C 26	2014	4			12 (	12. County or Parish 13. State			
711 top pro		•														•		
At total de		Ξ												SAN				NM
14. Date Sp 11/20/201				5. Date T 11/24/20	.D. Reache	d			ate Comp							ions (DF, RI	KB, F	(T, GL)*
18. Total De		290		11/24/20		ug Back T.D.:	МІ	2750	D&A			to Prod	ridge Plug	6287 Set: 1	MD	·		<del></del>
	TVI	D					TV							Т	VD			
21. Type El			chanical l	∠ogs Run	(Submit co	py of each)					5	Was wel Was DS	l cored?	Z No		Yes (Subm		
Reservoir	Monitor El	lite									l .		run? nal Survey?			☐ Yes (Subm ☐ Yes (Subm		
23. Casing	and Liner R	Lecord	(Report	all string	s set in wel	1)												
Hole Size	Size/Gra	ıde	Wt. (#/f	ì.) T	op (MD)	Bottom (MD	))	Stage Cer Dep			of Sks of Ce		Slurry (BBI		Ce	ment Top*		Amount Pulled
12 1/4	8 5/8, J-	5/8, J-55 24 Surface 519		519				370, G			1.17 yld		Cir		33	bbls to surf		
7 7/8	<del></del>	· · · · · · · · · · · · · · · · · · ·		2897				Lead:		PRB	122 bbls		Cir		58 bbls to surf			
									Tail: 200,PR			65 bbls						
						<b>†</b>												
											-					· ·	İ	
																	<del> </del>	
24. Tubing																		
Size	Depth S	Set (M		acker Dept	h (MD)	Size	_	Depth Set	(MD)	Packer	Depth	(MD)	Size		De	pth Set (MD)		Packer Depth (MD)
2 3/8 25. Producii	2600		260	10				26. Perf	Corntinu I	Dogord								
23. Producti	Formation			Т	ор	Bottom	26. Perforation Record Perforated Interval				Size			No. H	oles		Po	erf. Status
A) Morriso		-		2547		2905							2 spf 24			Active		
B)																		
C)	·																	
D)												AC	CED	TE	n ead		200 <b>0</b> 5	
27. Acid, Fr	racture, Trea	atment	, Cemen	Squeeze,	etc.							·				<del>PIPERIO</del>	9 9 1	LUNU
	Depth Inter	val							<i>F</i>	Amount	and Ty	pe of N	Aaterial			•		
					<del>-,</del>									[	<del>)E(</del>	<del>) 1 9 20</del>	14	
***																		
				·										y:	$\partial u$	$\longleftarrow$		-
28. Product	ion - Intervs	η Δ		l												ield Offic		
		Hours	i Te	st	Oil	Gas	Wa	ıter	Oil Grav	vity	Ga		Prode	ureau.	Chod	and Mar	nag	ement
Produced		Γeste			BBL	MCF	BB	L	Corr. Al	ΡĮ	Gr	avity	Flov	ving				
	12/12/14	24	-	<b>→</b>	0	1000	0											
Choke	Tbg. Press.	Csg.		Hг.	Oil	Gas	Wa		Gas/Oil			ell Stat						
Size	Flwg. SI	Press.	. Ra		BBL	MCF	BB	IL.	Ratio	Producing			ng					
24/64	500	0	-	<b>→</b>	0	1000	0		10000	0								
28a. Produc							_		120									
Date First	Test Date	Hours		st oduction	Oil BBL	Gas MCF	Wa BB	iter II	Oil Grav Corr. A	-	Ga Gr	as ravity	Produ	iction Me	ethod	l		
Produced		Teste		auction	DOL	NYI CI	מט		Con. A	•	Γ'	arny						
<u> </u>	-				000	Con	111/		CoalOil		137	ell Stat						
Choke Size	Tbg. Press. Flwg.	Csg. Press.		Hr. te	Oil BBL	Gas MCF	BB	ater SL	Gas/Oil Ratio		l <sup>w</sup>	en Stat	us					
	SI SI			_	-													

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

28b. Prod	luction - Inte	erval C						<del> </del>				
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke Size	Tbg. Press Flwg.	. Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
3120	SI	F1635.	Kate	BBL	WICE	DDL	Ratio	Inactive				
28c. Prod	uction - Inte	rval D										
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke Size	Tbg. Press.		24 Hr.	Oil BBL	Gas MCF	Water	Gas/Oil	Well Status				
Size	Flwg. SI	Press.	Rate	DBL	MCF	BBL	Ratio					
29 Disnos	sition of Ga	s (Solid us	ed for fuel, ve	nted etc.)								
To be sold.	sition of Ga.	s (soma, us	eu joi juei, ve	meu, eic.)								
30. Sumn	nary of Poro	us Zones	(Include Aqui	fers):				31. Format	ion (Log) Markers			
							1.01		(==g)			
						intervals and all	drill-stem tests, pressures and					
recover	ries.											
			T					-		То	p	
Forn	nation	Тор	Bottom		Des	criptions, Conte	nts, etc.		Name	Meas. Depth		
Dakota Morrison		2324 2547	2547 TD 2905	Sandst Gas be		, vf-med g, arg, sil	cmt, gas and poss wtr	Mancos Shall Greenhorn	e	550 2199		
								Graneros		2260		
								Dakota		2324		
								Paguate		2372		
								Cubero		2392		
								Encinal Morrison		2516 2547		
								Widinson		2547		
											,	
		<u> </u>										
32. Additi	ional remarl	ks (include	plugging prod	cedure):								
									•			
						•						
33. Indica	ite which ite	ems have b	een attached b	y placing	a check in the	e appropriate bo	xes:					
			(I full set req'			Geologic Repor	_	enort	☐ Directional Survey			
		_	and cement ve			] Geologie Repol	✓ Other:	cport	Directional Stavey			
								11				
					rmation is co	mplete and corre			records (see attached instructio	ns)*		
		e print) C	atherine Sm	0	ري		Title Regulato					
S	ignature	athe	une s	9m	JL		Date 12/17/201	4				
mid tot:		. 1001	1 TM - 42 T C	C C- :	- 1212	it a aci C	au norgan luni 1	and willfuller	make to any department as a	ency of the United C	States any	
false, ficti	.S.C. Section tious or frau	in 1001 and idulent sta	tements or rep	.c. Sectio resentatio	n 1212, make	natter within its	iy person knowingiy jurisdiction.	and willuny to	make to any department or ag	ency of the Office S	nates ally	
	d on page 3									(Form 31	60-4, page 2	



## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT													Expires: July 31, 2010				
	WI	ELL CO	MPLETI	ON OR I	RECOMPLE	TIC	N REF	ORT	AND	_OG			i	Lease S 21ND27	erial No. 72		
la. Type of		∐Oil \		Gas Well		Oi									n, Allottee or		Name
b. Type of 6	Completion:		r:		Deepen D	J Ph	ig Back	☐ Diff	l. Resvr.	,					JNTAIN UT CA Agreeme		ne and No.
2. Name of Huntingtor	Operator n Energy, L		-			•									ame and Wel		3
3. Address	908 N.W. 71s Oklahoma Cit		6					Phone 1 5-840-		ude ar	ea cod	e)		AFI We			
		**		nd in accord	dance with Feder	al re							10.	Field a	nd Pool or E		
At surface		ot E, 139	3' FNL & 9	01' FWL										Sec., T	CREEK - E ., R., M., on I or Area 22-3	Block a	and
At top pro	d. interval re	eported bel	SAME ow										12.	•	or Parish	~	3. State
At total de	enth SAME												SA	AUL N.	N	1	MM
14. Date Spi 11/20/201	udded		15. Date 11/24/20	Γ.D. Reache	ed			ate Comp							ons (DF, RK	CB, RT	, GL)*
18. Total De	epth: MD	2905	11/24/20				2750	]D & A			o Prod epth B		lug Set:	87' GL MD			
21. Type El	TVE ectric & Othe		cal Logs Run	(Submit co		ΓVD	<u> </u>			22. V	Vas wel	l cored	? <b>Z</b>	TVD No □	Yes (Subm	it analy	sis)
Reservoir				,							Was DS Directio				Yes (Submi Yes (Submi		
23. Casing	and Liner R	ecord (Rep	port all strin	gs set in we	11)	_	0. 0									, cop,,	
Hole Size	e Size Size/Grade Wt. (#/ft.) Top (MD)				Bottom (MD	Stage Cementer Depth			No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*			Amount Pulled	
12 1/4	8 5/8, J-5			face	530	_			370, C		1.17 yld			Cir		33 bbls to surf	
7 7/8	4 1/2, J-5	55 10.5	5 Sur	face	2897	-			Lead: Tail: 2	<u>_</u>		122 t		Cir		58 bbls to surf	
						+	<del>~~~~</del>		Tall. 2	00,77	\DZ	65 bt	)IS	-			
						$\top$			<del></del>								
24. Tubing Size		et (MD)	Packer Der	oth (MD)	Size	1	Depth Set	(MD)	Packer	Depth (	(MD)		Size	Der	oth Set (MD)	1	Packer Depth (MD)
2 3/8	2600		2600										·				
25. Producir	ng Intervals Formation	<del></del>	<del></del>	Гор	Bottom	- 20		oration I				Size	No.	Holes		Perf	Status
A) Morriso			2547		2905	2	616-262					+		24			
B)															ļ	···	
C) D)				<del></del>			<del></del>								<u> </u>		
27. Acid, Fr	acture Trea	tment Cer	nent Squeezi	etc							<u> </u>				<u></u>		······
	Depth Interv			.,				/	Mount	and Ty	pe of N	Materia	1				
				····										_			
28. Producti	on - Interva	1 A															
	Test Date	Hours Tested	Test Production	Oil BBL		Wate BBL		Oil Grav Corr. Al	-	Ga Gr	is avity	- 1	roduction i lowing	Method			
	12/12/14	24	<b>-</b>	0	1000	0											·
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Wate BBL		Gas/Oil Ratio			ell Stat roduci						
24/64	500	0	-	0	1000	0		10000	0								
28a. Produc Date First		al B Hours	Test	Oil	Gas	Wate	<del></del>	Oil Grav	vity	Ga	ıs	- IP	roduction	Method		-	
Produced		Tested	Production	BBL	;	BBL		Corr. Al	-		avity	.					

24 Hr.

Rate

Oil BBL

Gas MCF

Water BBL

Tbg. Press. Csg. Flwg. Press.

Flwg. SI

Choke



Well Status

Gas/Oil Ratio

RECEIVED

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

7012 D.		1.0					<del></del>					
Date First	nction - Inte	Hours	Test	Oil	Gas	Water	Oil Gravity	(	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	, roduction method		
Choke Size	Tbg. Press. Flwg. SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Vell Status Inactive			
28c. Prod	uction - Inte Test Date	rval D Hours	Test	Oil	Gas	Water	Oil Gravity	<i>V</i>	Gas	Production Method		
Produced	Tost Date	Tested	Production	BBL	MCF	BBL	Corr. API		ras Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	V	Vell Status			
29. Dispo To be sold.	sition of Gas	s (Solid, us	sed for fuel, ve	nted, etc.)	I		l,				<del></del>	
30. Sumn	nary of Poro	us Zones	(Include Aqui	fers):		<u> </u>		[3	31. Formation	on (Log) Markers		· · · · · · · · · · · · · · · · · · ·
	ng depth int					intervals and all ing and shut-in p						
Forr	nation	Тор	Bottom		Des	criptions, Conter	nts, etc.			Name		Тор
		ļ							···		М	eas. Depth
Dakota Morrison		2324 2547	2547 TD 2905	Sandst Gas be		, vf-med g, arg, sil	cmt, gas and poss		Mancos Shale Greenhorn		550 2199	
									Graneros Dakota		2260 2324	
									Paguate Cubero		2372 2392	
									Encinal Morrison		2516 2547	
32. Addit	ional remark	ks (include	plugging prod	cedure):								
							·					
33. Indica	ate which ite	ems have b	een attached b	y placing	a check in the	e appropriate box	xes:					
<b>☑</b> Eie	ctrical/Mech	anical Logs	s (1 full set req	d.)		Geologic Report	t DS	T Report		Directional Survey		
☐ Sur	idry Notice f	or plugging	g and cement ve	rification		Core Analysis	<b>☑</b> Ot	her:				
34. I here	by certify th	nat the fore	going and atta	iched info	rmation is co	mplete and corre	ect as determined	from al	l available re	ecords (see attached instruction	s)*	
И	lame <i>(pleasi</i>	e pyint) <u>C</u>	atherine Sm	ith		<del></del>	Title Regul					
S	ignature	Cathe	um S	wih			Date 12/12/	2014				
Title 18 U	J.S.C. Section	on 1001 an	d Title 43 U.S tements or ren	.C. Sectio	n 1212, make ns as to anv r	it a crime for an	ny person knowi jurisdiction.	ngly and	willfully to	make to any department or age	ency of the Un	ited States any
	d on page 3										(For	m 3160-4, page 2)