

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
122IND2772

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 N.W. 71st St.
Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
UTE MOUNTAIN UTE #113

9. API Well No.
30-045-35317

10. Field and Pool or Exploratory Area
Barker Creek-Dakota Pool

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW, LOT E, 1393' FNL & 901' FWL
SEC 22-32N-14W

11. County or Parish, State
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see the attached Completion information for the above referenced well.

OIL CONS. DIV DIST. 3

DEC 26 2014

ACCEPTED FOR RECORD

DEC 19 2014

By: 
Tres Rios Field Office
Bureau of Land Management

RECEIVED

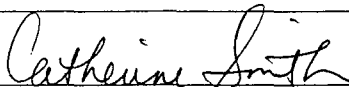
DEC 15 2014

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature



Date 12/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #113

Sec. 22-32N-14W
San Juan Co., NM
API #30-045-35317

BLM Completion Sundry Attachment:

12/9/14: MIRU, NU 3000 PSI BOP. TEST CSG, BLIND RAMS & BOP'S 30 MIN. OK. STRAP AND PICK UP 2 3/8" TUBING. RIH TO 2642' TOTAL OF 81 JTS. RIG UP SWAB EQUIPMENT AND SWAB FLUID DOWN. SDFN.

12/10/14: RIG UP BASIN WIRELINE. PERF F/ 2616-2628', 12', 24 HOLES, 2 SPF, LAY DOWN WIRE. WELL FLOWING. CHOKE 24/64 500 PSI = 1122 DRY. FLOW WELL 2 HRS. ESTIMATE 24 HR FLOWING @ 575 PSI = 1290 MCF DRY. SDFN.

12/11/14: CASING 610 PSI. RIH AND SET 4.5" HORNET PACKER @ 2600'. RD WIRELINE. RIH W/ P-100 ON/OFF TOOL AND 80 JTS OF 2 3/8" TUBING AT 2600'. SDFN.

WOPLC.