Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB No. 1004-0137
	BUREAU OF LAND MANAGEMENT			i Y	Expires: March 31, 2007
				5. Lease S	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 1 7 201				NMSF07	
abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.					of CA/Agreement, Name and/or No.
1. Type of Well					
				8. Well Name and No.	
Oil Well Gas Well Other				NE CHACO COM #176H	
2. Name of Operator				9. API Well No.	
WPX Energy Production, LLC   3a. Address   3b. Phone No. (include area code)				30-039-31251	
PO Box 640 Aztec, NM 87410 505-333-1806			a code) 10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1120' FNL & 736' FWL SEC 6 T23N R6W BHL: 340' FNL & 230' FWL SEC 1 T23N R7W			11. Country or Parish, State Rio Arriba, NM		
	THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE (	OF NOTICE, RE	EPORT OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
			Produc		
Notice of Intent		Deepen	(Start/Resu		Water Shut-Off
	Alter Casing	Fracture Treat	Reclar	nation	Well Integrity
	Casing Repair	New Construction	Recom	plete	Other Final Casing
Subsequent Report	Change Plans	Plug and Abandon	n Tempo		
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon	Disposal	
	ed Operation: Clearly state all pertine		imated starting of	late of any j	
all pertinent markers and zone subsequent reports must be fil recompletion in a new interval	al is to deepen directionally or recom s. Attach the Bond under which the v ed within 30 days following completi , a Form 3160-4 must be filed once to	vork will be performed on of the involved oper esting has been comple	or provide the B rations. If the op- ted. Final Aband	ond No. on eration resu lonment No	file with BLM/BIA. Required lts in a multiple completion or tices must be filed only after all
requirements, including reclan	nation, have been completed and the	operator has determined	d that the site is i	ready for fir	
<u>11/11/14 thru 11/13/14</u> – Drill 6					OIL CONS. DIV DIST. 3
<u>11/14/14</u> – <u>TD 6-1/</u> 8" lateral @ 10				NOV 1 9 2014	
11/15/14 – Run 128 jts <u>, 4-1/2″</u> CSG Liner, <u>11.6#. N-80. L</u> T&C. 8RD NUV I 9 ZUI4 <u>CSG set @ 1086</u> 8' , LC @ 10787', RSI tool @ 10764'-10767', marker jts @ 7636', 9203', <u>TOL @ 6056'</u>					
PRESS TEST 6K, 7K W/ N-2 & PUMP 10 Bbl FW, 40 Bbl TUNED SPACER, CAP = 30sx ELASTISEAL (7.6 Bbl, 43cf) + 6.81wgps (13ppg, 1.44 Yld) FOAMED LEAD =					
245sx ELASTISEAL + 2.5%ChemFoamer 760 ( 63 Bbl, 353 cf ) +6.65wgps ( 13ppg, 1.44 Yld ) TAIL = 100SX EXPANDECEM ( 23 Bbl, 129cf )+5.81wgps ( 13.5ppg, · 1.3 Yld ) WASH LINES & DROP DART PLUG, DISP W/ 130 Bbl ( 40 Bbl MMCR, 20 Bbl 2% KCL, 30 Bbl FW, 40 Bbl 2% KCL ) PLUG DN @ 16:31, 11/15/14, FINAL					
PRESS 1170#, BUMP PLUG TO 1770#, CHECK FLOAT, GOOD. DROP BALL & PRESS TO 3740#, SET HANGER, PULL 50K OVER, HANGER SET, RELEASE F/ HANGER					
PUMPING 2 BPM 2% KCL, PU 30' & PUMP 170 Bbi 2% KCL @ 4 BPM CLEAN TOL, 25 Bbi FOAMED <u>CMT TO BLOW TAN</u> K. SHUT BACKSIDE IN & <u>PRESS TEST</u> TOL 1500# 30 MIN & CHART, GOOD.					
Release Rig @ 0700 on 11/16/14					
14. I hereby certify that the foregoing	is true and correct.		<del></del>	<u></u>	
Name (Printed/Typed)			Title Regulatory Specialist		
Signature Date 11/17/14					<u> </u>
	THIS SPACE FOR FE	DERAL OR STA	TE OFFICE	USE	
Approved by					
			Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle			Office		
applicant to conduct operations thereo					
	e 43 U.S.C. Section 1212, make it a crim audulent statements or representations			tó maké tola	áný départment ór agency of the
(Instructions on page 2)					
ARAROPO N BY: William Tambekou					

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