Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

В		D MANAGEMENT	IANI A	= 2035	Expires: March 31, 2007	
			O MAL		al No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an increase of the sum of					NMSF078362	
		sais ເປັດກາກ ປາ ເປ)-3 (APD) for sໍ່ນໍ່ငໍ່ໄ		6. If Indian, a	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. 132829	
1. Type of Well						
Oil Well Gas Well Other					8. Well Name and No. NE CHACO COM #177H	
2. Name of Operator					9. API Well No.	
WPX Energy Production, LLC 3a. Address 3b. Phone No. (i)			30-039-31252			
PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1806			10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil)	
4. Location of Well <i>(Footage,</i> SHL: 1132' FNL & 755' FWL BHL: 1348' FNL & 230' FWL	Description)		11. Country of	11. Country or Parish, State Rio Arriba, NM		
12. CHE	CK THE APPROPRIAT	E BOX(ES) TO INDICA	TE NATURE OF	NOTICE, REPORT O	R OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Produ	ction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	n Recor	Recomplete		
,	Change Plans	Plug and Abando	ndon Temporarily Abandon —————			
Final Abandonment Notice	Convert to	Plug Back Water Dispo		Disposal	sal	
duration thereof. If the prall pertinent markers and subsequent reports must be recompletion in a new intrequirements, including rewards. WPX Energy requests a pipeline. WPX anticipat	oposal is to deepen directions. Attach the Bond of filed within 30 days forwal, a Form 3160-4 meclamation, have been cuthorization to flarects for the pipeline to	etionally or recomplete he under which the work wi oblowing completion of the ust be filed once testing he completed and the operators this well for 30 add to be constructed by	orizontally, give so Il be performed or ne involved operat las been completed or has determined t ditional days du 2/10/15. WPX	ubsurface locations and provide the Bond No. of ions. If the operation red. Final Abandonment Mat the site is ready for the to the inability to will not have com		
requesting flare authoriz					DLM. As a result, WI A is	
					OIL CONS. DIV DIST.	
·					JAN 07 2015	
14. I'hereby certify that the fore	going is true and correct.		· · · · · · · · · · · · · · · · · · ·			
Name (Printed/Typed) Mark Heil			Title Regulatory Specialist			
1			415145			
Signature VV	THIS SPA	CE FOR FEDER	ate 1/5/15 AL OR STAT	E OFFICE USE		
Approved by	Manlie		Title	4FM	Date 1/6/15	
Conditions of approval, if any, a or certify that the applicant holds lease which would entitle the applicant.	s legal or equitable title to	those rights in the subject	Office 7	FO	/ (<u>.</u> .	
Title 18 U.S.C. Section 1001 and	d Title 43 U.S.C. Section	1212, make it a crime for a	ny person knowing	ly and willfully to make t	to any department or agency of the	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #177H Section 6-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 15, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.