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Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French, Dr., Hobbs, NM 88240	2	WELL API NO.
District II 1201 W. Crowd Asta Artania NM 88210	OIL CONSERVATION DIVISION	30-039-26200
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV	Sama re, INIVI 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	San Juan 30-5 Unit
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 220R
2. Name of Operator		9. OGRID Number
ConocoPhillips Company		14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	37499-4289	Basin FC
4. Well Location		
Unit Letter N : 791	feet from the <u>South</u> line and <u>198</u>	0feet from the West line
Section 8	Township 30N Range 5W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
	6259' GR	。 《二》《二》之子者之弟中
12. Check A	Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
		-
NOTICE OF IN		SEQUENT REPORT OF:
	PLUG AND ABANDON 🛛 REMEDIAL WOR	— — —
	MULTIPLE COMPL	ІТ ЈОВ 🗌
OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
	equests permission to P&A the subject well per the att	
Wellbore schematics. A Clo	sed Loop System will be used on Location for this P&	
The Extend Fruitland plug	upto 2719' & Move Nac plug	to 1114-1214 UL CONS. DIV DIST. 3
·	•	
Spud Date:	Rig Released Date:	JAN 07 2015
1		
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Thereby certify that the information	above is true and complete to the best of my knowledge	ge and bener.
SIGNATURE	TITLE Staff Regulatory	<u> Technician</u> DATE <u>1/6/15</u>
		<u> </u>
Type of print name Kenny Davis	_E-mail address: kenny.r.davis@conocophilli	<u>ps.com PHONE: 505-599-4045</u>
For State Use Only		GAS INSPECTOR 5
APPROVED BY:	TITLE DISTR	ICI #3 DATE /-9-/
Conditions of Approval (if any):	Ke	

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ConocoPhillips SAN JUAN 30-5 UNIT 220R Expense - P&A

Lat 36° 49' 19.088" N

Long 107° 22' 56.168" W

PROCEDURE

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This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. Notify NMOCD and BLM 24 hours prior to beginning operations.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. TOOH w/ rod string and LD (per pertinent data sheet). Size: 3/4" Set Depth: 3,010 ft

5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

TOOH with tubing (pe	r pertinent	data sheet).				
Tubing size:	2-3/8"	4.7# J-55 EUE	Set Depth:	3,027 ft KB	KB:	13 ft ft

7. PU 6-1/4" bit and watermelon mill and round trip as deep as possible above top of liner at 2,842'.

8. PU 5-1/2" CR on tubing, and set at 2890'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

9. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. Adjust plugs as necessary for new TOC.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

10. Plug 1 (Fruitland Coal Formation top and Perforations, 2790-2890', 25 Sacks Class B Cement)

Mix 25 sx Class B cement and spot a balanced plug inside the casing to cover the Fruitland top. PUH.

11. Plug 2 (Ojo Alamo and Kirtland Formation tops, 2195-2500', 69 Sacks Class B Cement)

Mix 69 sx Class B cement and spot a balanced plug inside the casing to cover the Ojo Alamo and Kirtland tops. PUH.

12. Plug 3 (Naciemento Formation top, 977-1077', 29 Sacks Class B Cement)

Mix 26 sx Class B cement and spot a balanced plug inside the casing to cover the Naciemento top. POOH.

13. Plug 4 (Surface Plug, 0-260', 110 Sacks Class B Cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes @ 260'. TOOH and RD wireline. **Observe well for 30 minutes per BLM** regulations. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 7" CR and set @ 210'. Mix 60 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 200'. Mix 50 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. RDMO. Cut off anchors, and restore location.

strict	oPhillips Field Name	API J UWI	County		elProvince
ENTRAL	FC Surface Legal Location	3003926200 ast/West Distance (ft) East/W	RIO ARRIBA Vest Reference INo	rth/South Distance (ft)	W MEXICO North/South Reference
3/26/2000	008-030N-005W-N	1,979.99 FWL			1 FSL,
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