District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

# **Release Notification and Corrective Action**

						<b>OPERA</b>	FOR		☐ Initi	al Report	$\boxtimes$	Final Report			
Name of Co	mpany W	PX Energy			(	Contact Buddy Shaw									
				Telephone No. 505-386-8097											
Facility Nan	ne Rosa U	Jnit 216 🖊			]	Facility Type Gas Well									
Surface Own	ner Federa	al	wner	Federal			API No	. 30-039-2	4428						
				LOCA	TION	OF REI	EASE								
Unit Letter	Section	Township	Range					Fast/V	Vest Line	County					
Omit Letter	Section	Township	runge	r cot mont the	1 (01 (11)	· ·	rect from the	Last	rest Ellie	County					
K	11	31N	6W							Rio Arriba					
			Lat	itude		_ Longitud	e								
Address: P.O. Box 640 Aztee, NN #7410  Telephone No. 505-386-8097  Facility Name Rosa Unit 216  Surface Owner Federal  LOCATION OF RELEASE  Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County  K 11 31N 6W  Latitude Longitude  NATURE OF RELEASE  Type of Release Produced Water Volume of Release S bbls Volume Resourced 3 bbls  Surface Owner Federal  Longitude  NATURE OF RELEASE  Type of Release Welthend Date and Hour of Occurrence Discovery3/20/2013AM  Was Instruction of Release Welthend Date and Hour of Occurrence Discovery3/20/2013AM  Was Instruction of Release Welthend Date and Hour of Occurrence Discovery3/20/2013AM  Was Instruction of Release Produced Water Volume Resourced 3 bbls  Whom? Date and Hour of Discovery3/20/2013AM  Was Instruction of Release Welthend Date and Hour of Discovery3/20/2013AM  Was Instruction of Release Welthend Date and Hour of Discovery3/20/2013AM  Was Instruction of Release Welthend Date and Hour of Discovery3/20/2013AM  Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse.  FROUD APR 12*13  OBL COMS. BrU. DIST. 3  Physical Resource of Problem and Remedial Action Taken.*  NA  Recurrence Articuted and Cleanup Action Taken.*  NA  In the province of Release S bbls Recovered 3 bbls  Describe Area Affected and Cleanup Action Taken.*  NA  In the province of Release S bbls Recovered 3 bbls  Describe Area Affected and Cleanup Action Taken.*  NA  Approved by Environmental Supervisor Approval Date: //3/15 Expiration Date: Date of Maddress buddy shaw@wpsenergy com  Printed Name: Buddy Shaw  Title: Environmental Supervisor Approval Date: //3/15 Expiration Date: Attached Date of Approval: Attached Date of Approval: Attached Date of Approval: Attached Date of Approval Date: //3/2/15 Expiration Date: Attached Date of Approval: Attached Date o															
Type of Relea	se Produ	ced Water				Volume of	Release 5 bb	ols	Volume I	Recovered	3 bb	ls0			
Source of Rel	ease Welll	nead				Date and H	our of Occurrence	e							
***		7' 0				ICVEO T	1111 0		Discover	y3/20/2013A	M				
Was Immedia	ite Notice C		Yes 🔀	No 🗌 Not Re	quired	If YES, 10	Whom?								
By Whom?						Date and H	our	<del></del>							
	ourse Reac	ched?						the Wate	ercourse.						
			Yes 🛚	No											
If a Watercou	rse was Im	pacted, Descr	ibe Fully.*			<u> </u>									
	'	·	Ť						K	JVU HPK . ITL COME	KY.T.	3			
NA									u						
										DIST	3				
Describe Cau	se of Proble	em and Reme	dial Action	Taken.*											
					d. Reco	vered 3 bbls									
•															
Name of Company WPX Energy  Address P O. Box 640 Aztec, NM 87410  Telephone No. 505-386-8097  Facility Name Rosa Unit 216 V  Surface Owner Federal Mineral Owner Federal API No. 30-039-24428  LOCATION OF RELEASE  Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County  K 11 31N 6W  Latitude Longitude  NATURE OF RELEASE  Type of Release Produced Water NATURE OF RELEASE  Volume of Release S bbls Volume Recovered 3 bbls0  Was Immediate Notice Given?  Yes No Not Required  By Whom?  Vas Was refereouse Reached?  Was a Watercourse Reached?  Was a Watercourse was Impacted, Describe Fully.*  NA  Describe Cause of Problem and Remedial Action Taken.*  Stuffing box leak releasing water to the ground around the wellhead. Recovered 3 bbls  Describe Area Affected and Cleanup Action Taken.*  NA  Describe Area Affected and Cleanup Action Taken.*  NA  Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMCD rules and regulations all operators are receptive to report and/or file certain release notifications and perform corrective actions for releases which many endanger public health for the environment. In addition MCD acceptance of a C-141 report by the NMCD marked as Final Report of examples to the derivation that pose a threat or ground water, surface water, human healt or the environment. In addition MCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by Environmental Specialist:  Approved by Environmental Specialist:  Approved by Environmental Specialist:  Attached  Phone 386-8997  Phone 386-8997															
Describe Area	Affected a	and Cleanup A	Action Tak	en.*											
NA															
												l			
I hereby certif	fy that the i	nformation gi	ven above	is true and compl	ete to th	e best of my	knowledge and u	nderstar	nd that purs	suant to NM	OCD ru	les and			
					орон ас	oco mot reme i	o the operator or i	Сороно	omity for c	ompnance	nn any				
Surface Owner Federal    Latitude  Unit Letter   Section   Township   Range   Feet from to   K							OIL CON	SERV	ATION	DIVISIO	X				
	(5	$\lambda \leq \lambda$	2.1							1	F/	$\mathcal{I}$			
Signature:		<u> </u>	Ver					1	//	r. 11		-//			
Printed Name	· Bude	dv Shaw			1	Approved by	Environmental S	pecialist		The	<u> </u>	43			
1 miled Name	. Duu	ay Silavi					11 1		_	17					
Title: Envir	onmental S	Supervisor			/	Approval Dat	e: ///3// <sup>2</sup>	5 1	Expiration	Date:					
E-mail Addre	ss: buddy.	.shaw@wpxei	nergy.com		Conditions of Approval:										
				DI206 0005			-	Attached							
		ete If Negaca	arv	Phone: 386-809		LANCE	1/-	12 1	101 -	7.2					
Auach Audh	ionai snec	11 1100088	ai y		7	HWW	1501	54	186 1	8					



# **Analytical Report**

RCUD OCT 2'14 OIL CONS. DIV. DIST. 3

### **Report Summary**

Client: WPX Energy, Inc.

Chain Of Custody Number: 17380

Samples Received: 9/11/2014 3:10:00PM

Job Number: 04108-0136 Work Order: P409047

Project Name/Location: Rosa Unit #216 Spill

Entire Report Reviewed By:

Date: 9/15/14

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



PO Box 21218

Tulsa OK, 74121-1358

Project Name:

Rosa Unit #216 Spill

Project Number: Project Manager: 04108-0136

Vanessa Fields

**Reported:** 15-Sep-14 14:05

### **Analyical Report for Samples**

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Well Head 36.91161, -107.43501	P409047-01A	Soil	09/10/14	09/11/14	Glass Jar, 4 oz.



PO Box 21218 Tulsa OK, 74121-1358 Project Name:

Rosa Unit #216 Spill

Project Number:

04108-0136

Project Manager: Vanessa Fields

Reported: 15-Sep-14 14:05

### Well Head 36.91161, -107.43501 P409047-01 (Solid)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.05	mg/kg	1	1437022	09/11/14	09/12/14	EPA 8021B	
Toluene	ND	0.05	mg/kg	1	1437022	09/11/14	09/12/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg	1	1437022	09/11/14	09/12/14	EPA 8021B	
p,m-Xylene	ND	0.10	mg/kg	1	1437022	09/11/14	09/12/14	EPA 8021B	
o-Xylene	ND	0.05	mg/kg	1	1437022	09/11/14	09/12/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg	1	1437022	09/11/14	09/12/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg	1	1437022	09/11/14	09/12/14	EPA 8021B	
Surrogate: 1,3-Dichlorobenzene		95.4 %	50-	-150	1437022	09/11/14	09/12/14	EPA 8021B	
Surrogate: Bromochlorobenzene		96.6 %	50-	150	1437022	09/11/14	09/12/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg	ı	1437022	09/11/14	09/12/14	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	24.9	mg/kg	I	1437021	09/11/14	09/12/14	EPA 8015D	
Surrogate: o-Terphenyl		93.2 %	50-	200	1437021	09/11/14	09/12/14	EPA 8015D	
Cation/Anion Analysis	·			****					
Chloride	ND	9.91	mg/kg	1	1437023	09/11/14	09/11/14	EPA 300.0	



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Tulsa OK, 74121-1358

Project Name:

Rosa Unit #216 Spill

Project Number:

04108-0136

Project Manager:

Vanessa Fields

Reported: 15-Sep-14 14:05

#### Volatile Organics by EPA 8021 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1437022 - Purge and Trap EPA 5030A										
Blank (1437022-BLK1)	_			Prepared &	k Analyzed:	11-Sep-14				
Benzene	ND	0.05	mg/kg					-		
Toluene	ND	0.05	11							
Ethylbenzene	ND	0.05	11							
p,m-Xylene	ND	0.10	ш							
o-Xylene	ND	0.05	11							
Total Xylenes	ND	0.05	11							
Total BTEX	ND	0.05	ti							
Surrogate: 1,3-Dichlorobenzene	47.7		ug/L	50.0		95.4	50-150			
Surrogate: Bromochlorobenzene	46.6		#	50.0		93.1	50-150			
Duplicate (1437022-DUP1)	Sou	ırce: P409041-	01	Prepared &	z Analyzed:	11-Sep-14				
Benzene	ND	0.05	mg/kg		ND				30	
Toluene	ND	0.05	11		ND				30	
Ethylbenzene	ND	0.05	11		ND				30	
o,m-Xylene	ND	0.10	II		ND				30	
o-Xylene	ND	0.05	11		ND				30	
Surrogate: 1,3-Dichlorobenzene	46.6		ug/L	50.0		93,1	50-150			
Surrogate: Bromochlorobenzene	47.6		u	50.0		95.2	50-150			
Matrix Spike (1437022-MS1)	Sou	rce: P409041-	01	Prepared &	z Analyzed:	11-Sep-14				
Benzene	52.5		ug/L	50.0	ND	105	39-150			
Foluene	51.3		n	50.0	ND	103	46-148			
Ethylbenzene	51.4		11	50.0	ND	103	32-160			
o,m-Xylene	102		11	100	dИ	102	46-148			
p-Xylene	51.2		n	50.0	ND	102	46-148			
Surrogate: 1,3-Dichlorobenzene	49.6		"	50.0		99.3	50-150			
Surrogate: Bromochlorobenzene	49.8		"	50.0		99.7	50-150			



Project Name:

Rosa Unit #216 Spill

PO Box 21218

Project Number:

04108-0136

Reported:

Tulsa OK, 74121-1358

Project Manager: Vanessa Fields

15-Sep-14 14:05

#### Nonhalogenated Organics by 8015 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting			Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1437021 - DRO Extraction EPA 3	3550M									
Blank (1437021-BLK1)				Prepared &	Analyzed:	11-Sep-14				
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Surrogate: o-Terphenyl	53.3		"	-10.0		133	50-200			
LCS (1437021-BS1)				Prepared &	Analyzed:	11-Sep-14			_	
Diesel Range Organics (C10-C28)	500	25.0	mg/kg	499		100	38-132			
Surrogate: o-Terphenyl	40.7		"	39.9		102	50-200			
Matrix Spike (1437021-MS1)	Sour	ce: P409041-	01	Prepared &	Analyzed:	11-Sep-14				
Diesel Range Organics (C10-C28)	444	25.0	mg/kg	499	31.3	82.6	38-132			
Surrogate: o-Terphenyl	35.8		"	40.0		89.5	50-200			
Matrix Spike Dup (1437021-MSD1)	Sour	Source: P409041-01			Prepared & Analyzed: 11-Sep-14					
Diesel Range Organics (C10-C28)	518	25.0	mg/kg	499	31.3	97.5	38-132	15.4	20	
Surrogate: o-Terphenyl	38.1		"	39.9		95.5	50-200			



Project Name:

Rosa Unit #216 Spill

PO Box 21218

Project Number: Project Manager: 04108-0136

Reported:

Tulsa OK, 74121-1358

Vanessa Fields

15-Sep-14 14:05

#### Nonhalogenated Organics by 8015 - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1437022 - Purge and Trap EPA 5030A										
Blank (1437022-BLK1)				Prepared &	: Analyzed:	11-Sep-14				
Gasoline Range Organics (C6-C10)	ND	5.00	mg/kg							<u> </u>
Duplicate (1437022-DUP1)	Source: P409041-01			Prepared & Analyzed: 11-Sep-14						
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg		ND				30	
Matrix Spike (1437022-MS1)	Source: P409041-01			Prepared & Analyzed: 11-Sep-14						
Gasoline Range Organics (C6-C10)	0.41		mg/L	0.450	0.06	77.6	75-125			



Project Name:

Rosa Unit #216 Spill

PO Box 21218

Project Number:

04108-0136

Reported: 15-Sep-14 14:05

Tulsa OK, 74121-1358

Project Manager: Vanessa Fields

Cation/Anion Analysis - Quality Control

#### **Envirotech Analytical Laboratory**

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1437023 - Anion Extraction EPA 300.0				<del></del>						
Blank (1437023-BLK1)				Prepared &	Analyzed:	11-Sep-14				
Chloride	ND	9.86	mg/kg							
LCS (1437023-BS1)				Prepared &	Analyzed:	11-Sep-14				
Chloride	494	9.92	mg/kg	496		99.6	90-110			
Matrix Spike (1437023-MS1)	Sour	ce: P409041-	01	Prepared & Analyzed: 11-Sep-14						
Chloride	555	9.90	mg/kg	495	41.8	104	80-120			
Matrix Spike Dup (1437023-MSD1)	Sour	·ce: P409041-	01	Prepared &	Analyzed:	11-Sep-14				
Chloride	550	9.98	mg/kg	499	41.8	102	80-120	0.788	20	· ·



Project Name:

Rosa Unit #216 Spill

PO Box 21218

Project Number:

04108-0136

Reported:

Tulsa OK, 74121-1358

Project Manager:

Vanessa Fields

15-Sep-14 14:05

#### **Notes and Definitions**

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

17380 CHAIN OF CUSTODY RECORD Project Name / Location: Client ANALYSIS / PARAMETERS Sampler Name: BTEX (Method 8021) VOC (Method 8260) TPH (Method 8015) RCRA 8 Metals CO Table 910-1 TCLP with H/P Cation / Anion Client Phone No Client No.: Sample Intact Sample Cool TPH (418.1) CHLORIDE Sample Sample Preservative No./Volume Sample No./ Identification Lab No. of Containers Date HNO<sub>3</sub> HCI Time contrex. 3691161, -167, 43501 Date Time Received by: (Signature) Relinquished by: (Signature) Date Time 310A 11/14/1570 Relinquished by: (Signature) Received by: (Signature) Sample Matrix Soil Solid Sludge Aqueous Other Sample(s) dropped off after hours to secure drop off area. envirotech 5795 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 • laboratory@envirotech-inc.com