

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

Form C-141

Revised August 8, 2011

DEC 16 2014

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Usselman Gas Com 1	Facility Type: Natural gas well

Surface Owner: Private	Mineral Owner: Private	API No. 3004511080
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LOCATION OF RELEASE

Unit Letter B	Section 4	Township 31N	Range 10W	Feet from the 1,190	North/South Line North	Feet from the 1,700	East/West Line East	County: San Juan
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Latitude 36.93117 Longitude 107.88425

NATURE OF RELEASE

Type of Release: condensate/oil	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank and associated piping	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: December 11, 2014; 11:41 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* During construction operations to remove a below ground tank (BGT) soil impacts were found below the tank. Soil was sampled and groundwater was found at five feet depth. Lab analysis is attached. BP will do borehole drilling to determine the extent of the impacts.

Describe Area Affected and Cleanup Action Taken.\* Soil under the BGT was found to be impacted by hydrocarbons. Borehole drilling will be done to determine the extent of the impacts so soil excavation or other remediation method can be planned and implemented.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeff Peace</i>		OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator		Approval Date: 1/12/15	Expiration Date:
E-mail Address: peace.jeffrey@bp.com		Conditions of Approval: <i>Notification is Req. if GW is impacted</i>	
Date: December 15, 2014 Phone: 505-326-9479		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

#NCS 1501255135

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BP America Production Co.	Project Name:	Usselman GC 1	Reported: 12-Dec-14 14:24
PO Box 22024	Project Number:	03143-0424	
Tulsa OK, 74121-2024	Project Manager:	Jeff Blagg	

**95 BGT 5-pt @ 4'**  
**P412034-01 (Solid)**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Volatile Organics by EPA 8021										
Benzene	0.92	0.10	mg/kg	1		1450019	12/11/14	12/12/14	EPA 8021B	
Toluene	7.75	0.10	mg/kg	1		1450019	12/11/14	12/12/14	EPA 8021B	
Ethylbenzene	407	0.10	mg/kg	1		1450019	12/11/14	12/12/14	EPA 8021B	E
p,m-Xylene	1220	0.20	mg/kg	1		1450019	12/11/14	12/12/14	EPA 8021B	E
o-Xylene	388	0.10	mg/kg	1		1450019	12/11/14	12/12/14	EPA 8021B	E
Total Xylenes	1600	0.10	mg/kg	1		1450019	12/11/14	12/12/14	EPA 8021B	
Total BTEX	2020	0.10	mg/kg	1		1450019	12/11/14	12/12/14	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		103 %		50-150		1450019	12/11/14	12/12/14	EPA 8021B	
Nonhalogenated Organics by 8015										
Gasoline Range Organics (C6-C10)	4120	9.97	mg/kg	1		1450019	12/11/14	12/12/14	EPA 8015D	E
Diesel Range Organics (C10-C28)	5560	30.0	mg/kg	1		1450022	12/11/14	12/12/14	EPA 8015D	E
Surrogate: o-Terphenyl		137 %		50-200		1450022	12/11/14	12/12/14	EPA 8015D	
Surrogate: 4-Bromochlorobenzene-FID		104 %		50-150		1450019	12/11/14	12/12/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1										
Total Petroleum Hydrocarbons	20900	1720	mg/kg	50		1450025	12/12/14	12/12/14	EPA 418.1	
Cation/Anion Analysis										
Chloride	27.3	9.89	mg/kg	1		1450018	12/11/14	12/11/14	EPA 300.0	

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