CONFIDENTIAL FORM APPROVED Form 3160-5 **UNITED STATES** OMB No. 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 5. Lease Serial No. NMNM 112953 **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an RCVD SEP 26 '14 abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. "SUBMIT IN TRIPLICATE - Other instructions on page 2. N/A OIL CONS. DIV. 1-Type of Well 8. Well Name and No. Lybrook M28-2306 02H - Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-043-21175 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Denver, CO 80202 Lybrook Gallup 720-876-5867 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 320 FSL and 1289 FWL Sec 28, T23N, R6W 11. Country or Parish, State BHL: 347' FSL and 1214' FWL Sec 33, T23N, R6W Sandoval, New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Casing Repair **New Construction** Recomplete Other Subsequent Report Correction to Change Plans Plug and Abandon Temporarily Abandon Completion Record Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Attached is an amended copy of the Completion Record for the Lybrook M28-2306 02H correcting the Cement Top for the Intermediate Casing in box 23. ACCEPTED FOR RECORD SEP 2 5 2014 FARMINGTON FIELD OFFICE BY: William Tambekou

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Michelle Yazzie Title	tlc Permit Technician ate 09/23/2014						
Signature TON TON							
THIS SPACE FOR FEDERA	L OR STATE OFFI	CE USE					
Approved by							
	Fitle	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person	knowingly and willfully to r	asks to any department or agency of the United S	States any fal				

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form 3160-4 CONFIDENTIAL (March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

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b. Type	b. Type of completion: New Well Work Over Deepen Plug Back Diff Resyr											N/A	6. If Indian, Allottee or Tribe Name N/A				
	Oller The Control of												N/A	7. Unit or CA Agreement Name and No. N/A			
Encana Oil'& Gas (USA) Inc.												8. Lease Name and Well No. Lybrook M28-2306 02H					
3. Address 370 17th Street, Suite 1700 3a. Phone No. (include area code)												PI Well 043-21					
4. Location			on cleari	y and in a	accorda	nce with Federa	al req							10.	Field an	d Pool or Ex	xploratory
At surfac	e 2001 FOI		0 51411	0	00 TO	DOM DOM						·			rook G	allup R., M., on l	Block and
Att surrac	e 320' FSI	_ ano 128	9 PVVL,	Section	128, 12	SIN, ROVV									Survey o	r Area	tion 28, T23N, R6W
												12. County or Parish 13. State					
		SL and 1				T23N, R6W									doval		NM
14. Date Sp 07/09/201				ate T.D. R 2/2014	leached				ate Comp D & A			6/2014 y to Prod			Elevatio 0' GL	ns (DF, RK	(B, RT, GL)*
18. Total D		10,445' 5599'		[1	9. Plug		MD TVD				20.	Depth B	riđge Plug		MD 4 TVD 4		
CBL (prev	lectric & Oth	mitted)		`		· · · · · · · · · · · · · · · · · · ·					22.	Was we Was DS Directio		☑ N ☑ N ? □ N	· 🗖	Yes (Subm Yes (Subm Yes (Subm	it report)
23. Casing Hole Size	and Liner R Size/Gra		ort all s (#/ft.)	trings set Top (N	· · · · · · · · · · · · · · · · · · ·	Bottom (MD	$\overline{\Box}$	Stage Cer	menter	No.	of SI	ks. &	Slurry	Vol.	C	ant Tan#	Amount Pulled
12.25"	9.625"/J		`	Surface	VILI	506'		Dept	th			Cement	(BB	L)	Cement Top*		N/A
8.75"	7"/J55	26#		Surface		5860'	-					172		Surface (CIR) 620' 630'		N/A	
ŧı	11	"	-	,		11				367 T		-	90			ce (CIR)	N/A
6.125"	4.5"/SB8	30 11.6	6#	5617'		10,443	1	1/A		N/A			N/A		N/A		N/A
							+										
24. Tubing	Record W	ила ве	PRO	ADED	ON T	DRING SON	אמני	7						····			<u></u>
Size	Depth S	Set (MD)	Packer	Depth (M	D)	Size	\mp	Depth Set	(MD)	Packer	Depti	h (MD)	Siz	e	Dept	h Set (MD)	Packer Depth (M
25. Produc	ing Intervals			-			20	_	foration I								
A) Gallup	Formation	1	60:	<u>Тор</u> 36'	1	Bottom 0,445		Perio 080' - 10	orated In	terval		0.44	Size	No. I 684	Ioles	Open	Perf. Status
B)			- 100	-		0,440	+	000 - 1	0,340			0.44		004		Open	
C)							1		· · · · · · · · ·								
D)																	
27. Acid, F	racture, Trea		nent Squ	eeze, etc.						\	on 4.7	Type of I	Matarial				
6080' - 10	Depth Inter- .340'	vai	Ple	ase see	Compl	letion Sundry	sut	mitted 9		Mount	anu i	rype or i	Viateriai				· · · · · · ·
													•				
	tion - Interva					ON FIRST											
Date First Produced	Test Date	Hours Tested	Fest Product				Wate BBL		Oil Grav Corr. Al			Gas Product Gravity		uction M	ection Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBI			Wate BBL		Gas/Oil Ratio		V	Well Status					
28a. Produ	L ction - Interv	ral B			l				.L.,								
Date First Produced	Test Date	Hours Tested	Test Produc				Wate BBL		Oil Grav Corr. Al	•	- 1	Gas Gravity	Prod	luction M	1ethod		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Öil BBI			Wate BBL		Gas/Oil Ratio			Well Stat	us				
*(See inst	ructions and	spaces for			page 2)				J								

28b. Produ	uction - Inte	rval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
ihoke Size	Tbg, Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	V	Vell Status		
28c. Produ	ıction - Inte	rval D		l							
	Fest Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBI.	Oil Gravity Corr. API		Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	.Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	\	Vell Status		
29. Dispos	<u>I</u> sition of Ga	s (Solid, us	ed for fuel, ve	nted, etc.)							
Flared											
	nary of Porc	ous Zones	(Include Aqui	fers):					31. Formati	on (Log) Markers	
	ng depth in					intervals and al ing and shut-in	ll drill-stem tests pressures and	s,	1,880', Let 2,932', Po	hale 1550', Fruitland Coal 1, wis Shale 2,130', Cliffhouse bint Lookout Ss. 3,690', Man ilt 4,568', Gallup Fn. 5,153',	Ss. 2,244', Menefee Fn. cos Shale 4,390',
For	Formation Top Bottom				Des	criptions, Conte	ents, etc.			Name	Top Meas. Depth
Nacimiento Ojo Alamo		0 Surface	Surface 1,550	Water					Nacimiento Ojo Alamo		0 Surface
Kirtland Sha Fruitland Co		1,550 1,731	1,731 1,880	Gas Water/G	Gas				Kirtland Shale Fruitland Coa		1,550 1,731
Pictured Cli Lewis Shate		1,880 2,130	2,130 2,244	Oil/Gas					Pictured Cliff Lewis Shale	s Ss.	1,880 2,130
Cliffhouse S Menefee Fi		2,244 2,932	2,932 3,690	Oil/Gas Gas				:	Cliffhouse Ss Menefee Fn.		2,244 2,932
Point Looke Mancos Sh	ale	3,690 4,390	4,390 4,568	Oil/Gas Oil/Gas					Point Lookou Mancos Shal		3,690 4,390
Mancos Sill Gallup Fn.		4,568 5,153	5,153 5,413	Oil/Gas Oil/Gas	•				Mancos Silt Gallup Fn.		4,568 5,153
Base Gallu	·	5,413	5,717 plugging pro						Base Gallup		5,413 5,717
Set 19 e	xternal sw	vellable c	asing packe	rs for isola	ation of pro (11) 7971'	oduction strin (12) 7750' (1	g at the follow 13) 7528' (14	ving depl) 7308' (ths: (1) 10, (15) 7045'	,178' (2) 9956' (3) 9741' (4) (16) 6783' (17) 6520' (18)	9519' (5) 9298' 6258' (19) 6036'.
Elec	etrical/Mech	nanical Logs	s (1 full set req	'd.)		e appropriate b	ort 🔲 I	OST Repor	ı	☑ Directional Survey	
			g and cement vo			Core Analysis		Other:			
	by certify that		egoing and atta Michelle Yaz		mation is co	mplete and corr		ed from al nit Techi		records (see attached instructions)*
	ignature	100	C1/2	T.			Date 09/23	3/2014			
Title 18 U	J.S.C. Section	on 1001 an	d Title 43 U.S	.C. Section	1212, make	it a crime for a	any person knov s jurisdiction.	vingly and	l willfully to	o make to any department or ager	ney of the United States any
	d on page 3										(Form 3160-4, page 2

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UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 2014

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

WELLCOME	DI ETION OR RE	COMPLETION S	REPORT AND LOG
SAFE COMI	LE HON ON NE	COMPLETION	VEFORI AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM 112953				
la. Type of b. Type of	Well Completion:	✓ Oil ✓ Nev	Well w Well	Gas Well Work Over	Dry''' Deepen	Other Plug Back	Diff	i. Resvr.	2 0 tar 6 0 4		6. If	Indian,	Allottee or	CVD SEP	18 <u>'14</u>
•			er:			 -					N/A	iit or C.	A Agreeme	NIL CONS.	DIV.
	Operator il & Gas (U	_ ′									8. Le Lybro	ase Nai ook M	me and We 28-2306 0	ll No.	<u> </u>
3. Address	370 17th Stre Denver, CO 8	et, Suite 1	700				. Phone 1 20-876-		ude area coa	le)	9, A1	1 Well	No. 175 - P	osi	3
4. Location			tion clearly	and in accord	ance with Federal								d Pool or E		
A 4 C											L	ook G		61 1 1	
At surfac	^æ 320' FSL	. and 12	89 FWL,	Section 28, 1	「23N, R6W						11. S	ec., 1., urvey o	R., M., on r Area Sec	B10CK and tion 28, T23N, R6W	,
At top pro	od, interval re	ported b	elow 412'	FNL and 12	15' FWL, Section	on 33, T23	N, R6W				12. C	ounty (or Parish	13. State	
At total d	Cpin	SL and			, T23N, R6W						Sand	loval		NM	
14. Date Sp 07/09/201			15. Dat 07/22	e T.D. Reached	(I		Date Comp		9/16/2014 leady to Proc	1.	17. E 7220		ns (DF, RF	(B, RT, GL)*	
	epth: MD		5'		ng Back T.D.: N	1D n/a			20. Depth B		et; I	MD 4		***************************************	
21. Type E	lectric & Oth) <u>5599'</u> er Mechar	nical Logs R	un (Submit cor		VD n/a			22. Was we	Il cored?	Z No		Yes (Subm		
	iously subi						•		Was DS Direction	T run? onal Survey?			Yes (Subm		٠
23. Casing	and Liner R	ecord (R	eport all str	ings set in wel	<u>/</u>	1		· · · · · · · ·					res (crass.		
Hole Size	Size/Gra	de W	't. (#/fl.)	Top (MD)	Bottom (MD)	Stage Co De			of Sks. & of Cement	Slumy V (BBL)		Cem	ent Top*	Amount P	ulled
12.25"	9.625"/J	55 36	s# S	urface	506'	N/A		201 T		42		Surfac	e (CIR)	N/A	
8.75"	7"/J55	26	# S	urface	5860'	N/A			rem Lite	172			e (CIR)	N/A	
6.125"	4.5"/SB8		C# E	617'	10,443	N/A		367 T	ype III	90 N/A		Surfac N/A	e (CIR)	N/A N/A	
0.123	4.5 /566	0 11	.6# 5	017	10,443	IV/A		IVA		14/4		WA		INA	
24. Tubing Size		ILL B		Depth (MD)	Size	Depth Se	t (MD)	Packer	Depth (MD)	Síze	· 1	Dept	h Set (MD)	Packer De	ith (MD)
														·	
25. Produc	ing Intervals Formation			Тор	Buttom		rforation I forated In			Size	No. H	oles		Perf. Status	
A) Gallup	1 Office of		603		10,445	6080' - 1		tervar	0.44		384	.,,,,,	Open	Terr. Status	
B)					· · · · · · · · · · · · · · · · · · ·										
C)	,														
D)															
	racture, Trea Depth Interv		ement Sque	eze, etc.			- /	\mount :	and Type of I	Material					
6080' - 10	,340		Plea	se see Com	pletion Sundry s	submitted	9/16/14								
															
	ion - Interva	IA W.	ILL BE		ON FIRST										
Date First Produced		Hours Fested	Fest Production	t t		rater BL	Oil Grav Corr. Al		Gas Gravity	Produc	tion Me	thod			
Choke Size	Fbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		ater BL	Gas/Oil Ratio		Well Stat	us					<u> </u>
28a. Produc	tion - Interv	al B			1		_L								<u></u>
Date First Produced	Test Date	Hours Tested	Test Production			/ater BL	Oil Grav Corr. Al		Gas Gravity	Produc	tion Me	ethod			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		ater BI.	Gas/Oil Ratio		Well Stat	us			٨٥٥٤٥	TED FOR RE	CORD

*(See instructions and spaces for additional data on page 2)

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20h Drod	uction - Inte	1 C									
Date First		Hours	l'est	Oil	Ic	Water	Oil Gravity		Gas	Production Method	
Produced	1 CSI Date	Tested	Production	BBL	Gas MCF	BBL	Corr. API		Jas Gravity	i roduction Memod	
	-	}	-			[ĺ		1	
	L			<u> </u>							
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water BBL	Gas/Oil		Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBC	Ratio	1			
	Γ'	ļ			1			İ			
28c. Prod	uction - Inte	rval D			_l	1				,	
Date First	Test Date	Hours	l'est	Oil	Gas	Water	Oil Gravity		Jas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	ķ	Gravity		
		Į				ļ	1	1		1	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	k	Well Status		····
Size	Flwg.	Press.	Rate	BBI.	MCF	BBL	Ratio				
	S1				İ		1	l			
	<u> </u>			<u></u>	<u> </u>						
29. Dispo	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)							
Flared											
30. Sumr	nary of Poro	us Zones (Include Aqui	fers);				1:	31. Formati	on (Log) Markers	
	-								Kirtland SI	nale 1550', Fruitland Coal 1,7	31' Pictured Cliffs Ss
							II drill-stem tests			wis Shale 2.130', Cliffhouse S	
recove		erval testec	i, cushion use	d, time too	l open, flow	ing and shut-in	pressures and			int Lookout Ss. 3,690', Manc	
10000	1103.								Mancos S	ilt 4,568', Gallup Fn. 5,153', B	ase Gallup 5,413'
			1								Тор
Fori	nation	Тор	Bottom		Des	criptions, Conto	ents, etc.			Name	
				·							Meas. Depth
Nacimiento		0	Surface						Nacimiento		0
Ojo Alamo		Surface	1,550	Water					Ojo Alamo		Surface
			1					i			
Kirtland Sh. Fruitland Co		1,550 1,731	1,731 1,880	Gas					Kirtland Shale		1,550
riumanu O	Jai	',,'3'	1,000	. Water/G	as			1	Fruitland Coal	l	1,731
Pictured Cli	ffs Ss.	1,880	2.130	Oil/Gas					Pictured Cliffs	. Ss	1,880
Lowis Shale 2,130 2,244						Lev			. 63.	2,130	
Cittherine	-	2 244	2000								
Cliffhouse S Menefee Fi								Cliffhouse Ss. Menefoo Fn.		2,244 2,932	
	503							maneroo i m		2,302	
Point Look		3,690	4.390	Oil/Gas					Point Lookout		3,690
Mancos Sh	are	4,390	4,568	Oil/Gas					Mancos Shale		4,390
Mancos Sili		4,568	5,153	Oil/Gas				1,	Mancos Silt		4,568
Gallup Fn.		5,153	5,413	OiVGas					Gallup Fn.		5,153
5 . 6								1			
Base Gallu	р.	5,413	5,717					[Base Gallup		5,413 5,717
22 Addis	ional ramed	ta Cinalista	plugging pro-	and walk							1
Set 19 e	xternal sw	ellable ca	sing packer	rs for isola	ation of pro	duction string	g at the followi	ing dept	hs: (1) 10,	178' (2) 9956' (3) 9741' (4) 95	519' (5) 9298'
(6) 9077	(7) 8853.	(8) 8632	(9) 8413' (1	10) 8192'	(11) 7971'	(12) 7750' (1	13) 7528' (14)	7308' (15) 7045	(16) 6783' (17) 6520' (18) 6	258' (19) 6036'.
									•		
											
33. Indica	ate which ite	ms have be	en attached b	y placing a	check in the	appropriate be	oxes;				
☐ gia	etrical/Mech	mical Lucc	(1 full set req"	d v	Γ	Geologic Repo	nı □50	ST Report	. ;	☑ Directional Survey	
		_						•	ı	Entectional staves	
Sun	dry Notice fo	or plugging	and cement ve	rification	L_	Core Analysis	Ot	ther:			
34 I here	by certify th	at the fore	poing and atte	ched infor	nation is cor	nnlete and corr	rect as determines	d from at	l available r	ecords (see attached instructions)*	
			-	mion						(see analise minimum)	
N	lame (please	print) Cr	isu bauer	 		-17	Title Opera	ations I	ecnnician		
S	ignature _	(')	とかり	BA	HLA	K	Date	41	16/1	at .	
			_,					7			
Tid- 10 11	C C C	. 1001	Tiple 43 11 0	C 8	1313	it a grins . P	mu paracu la cara	inale a - 1	millfatter 4 -	make to any department	of the United States and
THE IN U	.o.L. Section	n tuut and	i Trile 43 U.S.	.v. Section	∓ZTZ, make	it a crime for a	my person knowi	ingly and	willfully to	make to any department or agency	ortore Office States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)