Form 3160-5 (March 2012)

## **.UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED. OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM048989A

6. If Indian, Allottee or Tribe Name

NOV 06 2014

SUNDRY NOTICES AND REPORTS ON WELLS

	orm for proposals to Use Form 3160-3 (API	drill or to re-enter an D) for such proposals.	N/A ;	الما الما الما الما الما الما الما الما	
SUBMIT IN TRIPLICATE — Other instructions on page 2.			N	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			N/A .		
☑ Oil Well ☐ Gas Well . ☐ Other			Lybrook O35-23	8. Well Name and No. Lybrook O35-2308 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-045-35525	9. API Well No. 30-045-35525	
3a. Address 3b. Phone No. (include area code) 720-876-5867			) 10, Field and Poo	10. Field and Pool or Exploratory Area	
			Alamito-Gallup	Alamito-Gallup	
4. Location of Well (Footage, Sec., T.R. M.; or Survey Description) SHL: 273' FSL and 1391' FEL Section 35, T23N, R8W BHL: 330' FSL and 1720' FEL Section 2, T22N, R8W			11. County or Par San Juan, NM	11. County or Parish, State San Juan, NM	
12. CHEC	K THE APPROPRIATE BOX(	ES) TO INDICATE NATURE (	OF NOTICE, REPORT OR (	OTHER DATA	
TYPE OF SUBMISSION		TYPI	OF ACTION		
Пина	Acidize	Deepen	Production (Start/Resum	e) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	Other Intermediate	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	Casing/Cement	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready for Set intermediate casing string 10/3. Hole diameter: 8.75", casing diametermediate casing set from surfact Stage 1 Lead: Cement (pumped 152A + 0.4% Sodium Metasilicate. MStage 1 Tail: Cement (pumped 10/45 bbls cement to surface. WOC	r final inspection.)  I/14. Gelled freshwater mud ster: 7", casing weight and grate to 4958"MD. Did not run Dv  O/31/14) 401 sks Premium:Liilixed at 12.1 ppg. Yield 2.13 of  31/14) 347 sks Type III Ceme 6.5 hours.	system.  de: 26ppf J-55 LTC, Depth of 1 Tool. Top of float collar at 45 te FM+ 3% CaCl2 + 0.25/sk Couft/sk.  ent + 1% CaCl2 + 0.25#/sk Couft/sk.  5 3000# for 30minutes. No pro-	8.75" hole from 0-5054'T\ 211' MD. TOC at surface a Cello Flake + 5#/sk LCM-1 ello Flake + 0.2% FL-52A. essure drop. Tested casin ACCEPTE	### ##################################	
		OIL CONS. DIV DI	31. 3		
		NOV 17 2014	BY: WI	lliam Tambekou	
14. Thereby certify that the foregoing is	true and correct. Name (Printed/I	yped)			
Cristi Bauer		Title Operations	Technician		
Signature CRS	BAUDL	Date	15/14		
	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE USE		
Approved by					
		Title		Date	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject le thereon.	ot warrant or certify ease which would Office			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cr	ime for any person knowingly and	willfully to make to any depart	rtment or agency of the United States any false,	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.