

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 45208

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

SEP 05 2014

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)

720-876-5867

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Escrito L17-2409 03H

9. API Well No.
30-045-35545

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1754' FSL and 328' FWL Section 17, T24N, R9W
BHL: 2202' FSL and 315' FEL Section 17, T24N, R9W

10. Field and Pool or Exploratory Area
Bisti Lower-Gallup

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completions
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 8/6/14 and 9/3/14.

RCVD SEP 8 '14
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

SEP 05 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technologist

Signature

Cristi BAUER

Date

9/3/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Escrito L17-2409 03H

API: 30-045-35545

8/6/14 – Stage 1

Set plug @ 9,694'. Perforated stage #1 as follows: 9462' - 9642' (36 holes).

Frac stage #1: #25 Foamed Gel, 1,517 bbls Fresh H₂O, 277,160#s of 20/40, 25,370#s of 12/20. N₂ 2,544,000 Mscf

8/8/14 – Stage 2

Pump 50 bio-balls to seal of stage #1. Pull up and perf stage #2 as follows: 9179' - 9359' (36 holes).

Frac stage #2: 20# Foamed Gel, 1,696 bbls Fresh H₂O, 271,080#s of 20/40, 25,170#s of 12/20. N₂ 2,717,000 Mscf.

8/9/14 – Stage 3

Set cfp @ 9149' to seal off stage #2. Pull up and perf stage #3 as follows: 8836' - 9013' (36 holes).

Frac stage #3: 20# Foamed Gel, 1,490 bbls Fresh H₂O, 271,620#s of 20/40, 25,000 #s of 12/20.

8/9/14 – Stage 4

Pump 50 bio-balls to seal off stage #3. Pull up and perf stage #4 as follows: 8490' - 8668' (36 holes).

Frac stage #4: #20 Foamed gel, 1607 bbls Fresh H₂O, 274,420#s of 20/40, 25,000#s of 12/20.

8/9/14 – Stage 5

Set cfp @ 8458' to seal off stage #4. Pull up and perf stage #5 as follows: 8144' - 8323' (36 holes).

Frac stage #5: #20 Foamed Gel, 1,478 bbls Fresh H₂O, 277,100#s of 20/40, 25,160#s of 12/20. N₂ 2,767,000 Mscf.

8/10/14 – Stage 6

Pump 50 bio-balls to seal of stage #5. Pull up and perf stage #6 as follows: 7842' - 8020' (36 holes).

Frac stage #6: 20# Foamed Gel, 1,602 bbls Fresh H₂O, 275,040#s of 20/40, 26,577#s of 12/20. N₂ 2,817,000 Mscf.

8/10/14 – Stage 7

Set cfp @ 7810' to seal off stage #6. Pull up and perf stage #7 as follows: 7498' - 7675' (36 holes).

Frac stage #7: 20# Foamed Gel, 1,480 bbls Fresh H₂O, 275,980#s of 20/40, 24,987 #s of 12/20.

8/10/14 – Stage 8

Pump 50 bio-balls to seal off stage #7. Pull up and perf stage #8 as follows: 7154' - 7330' (36 holes).

Frac stage #8: 20# Foamed Gel, 1,487 bbls Fresh H₂O, 271,700#s of 20/40, 23,452#s of 12/20. N₂ 2,940,000 Mscf.

8/11/14 – Stage 9

Set CFP @ 7120' to seal of stage #8. Pull up and perf stage #9 as follows: 6847' - 7027' (36 holes).

Frac stage #9: 20# Foamed Gel, 1,413 bbls Fresh H₂O, 273,068#s of 20/40, 25,124#s of 12/20. N₂ 2,767,500 Mscf.

8/11/14 – Stage 10

Pump 50 bio-balls to seal off stage #9. Pull up and perf stage #10 as follows: 6504' - 6681' (36 holes).

Frac stage #10: 20# Foamed Gel, 1,401 bbls Fresh H₂O, 274,340#s of 20/40, 23,580 #s of 12/20.

8/11/14 – Stage 11

Set CFP @ 6473' to seal off stage #10. Pull up and perf stage #11 as follows: 6160' - 6337' (36 holes).

Frac stage #11: 20# Foamed gel, 1465 bbls Fresh H2O, 279,940#s of 20/40, 25,601#s of 12/20.

8/11/14 – Stage 12

Pump 50 bio-balls to seal off stage #11. Pull up and perf stage #12 as follows: 5852' - 6032' (36 holes).

Frac stage #12: 20# Foamed gel, 1503 bbls Fresh H2O, 278,560#s of 20/40, 24,539#s of 12/20. RIH to set kill plug @ 4691'.

8/30/14

Mill plug at 4691'.

8/31/14

Mill plug at 6473'.

9/1/14

Mill CFP at 7120'.

9/2/14

Mill CFP at 7810'.

9/3/14

Mill CFP at 8458', 9149'

Tubing Data will be provided in a subsequent sundry.