BURCAU OF LAND MANAGEMENT Expert of coloreship (2014) WELL COMPLETION OR RECOMPLETION REPORT AND DOG Expert of colspan="2" Image of colspan="2" Set of colspan="2" Expert of colspan="2" Expert of colspan="2" The colspan="2" Nume of colspan="2"	Form 3160-4 (March 2012) UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANAGE								TERIO							FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014			
b. Type of Completion: Diff. Network Diff. Network Diff. Network Diff. Network Diff. Network Diff. Network		W	ELL CO	OMPLE	ETION		ECOMPLE	TIC	ON REP	ORT A	ND'L	9 OG		End V	NM	ease Ser 45208	ial No.		
Other F : Litter of the F : F : Mark 7 Unit of Chargement Name and Na 2 : Allow of Query in the constraints of the Charge in the constraints with February representations of the Charge in the constraints of the Charge in the constraint of the Charge in the constraint o										— П. р.:ег	Dogur	SE	P (5 20			Allottee or	Fribe Name	
L. Mare dignature Unit of the standard of Sess (USA) Inc. Unit of the standard of Sess (USA) Inc. Standard of Sess (USA) Inc. </td <td>b. Type of v</td> <td>comprehendir.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.1.1</td> <td></td> <td></td> <td>Γ_{c}</td> <td>م م</td> <td></td> <td>the star</td> <td>7. U</td> <td></td> <td>A Agreemer</td> <td>nt Name an</td> <td>d No.</td>	b. Type of v	comprehendir.						1.1.1			Γ_{c}	م م		the star	7. U		A Agreemer	nt Name an	d No.
3. Addres jb. Piner No (motion area code) 0. APEN With No. Solution 3. Addres jb. Piner No (motion area code) 0. APEN With No. Solution 4. Location of Well (Report Inclaim accentry and in accordance with Enderal regulationers)* 30-045-33645 >0.0 45-33645 4. Location of Well (Report Inclaim accentry and in accordance with Enderal regulationers)* 10. Exclaim Anti-State Code 10. Exclaim Anti-State Code A train depth 2027 FSL and 315 FEL, Section 17, T24N, RSW 11. State San Juan NM 14. Data Spatial depth 2027 FSL and 315 FEL, Section 17, T24N, RSW 12. Completed Dig State 13. State 14. Total depth DD FDL DEAM 16. Data Completed Dig State 19. The TO Remet 10. Eac Completed Dig Od Og Og Og Of Og	2. Name of Encana Oi	Operator I & Gas (U	ISA) Inc.								5 C.)	10° j	Er.	- Mana	87Ľ	ease Na	me and Well	No.	
4. Loation of Well (Report location clearly and in accordance with Federal requirements)* 10 Feld and Food in Exploring At surface 1755* FSL and 327 FWL, Section 17, T24N, R9W 10 Feld and Food in Exploring At surface 1755* FSL and 327 FWL and 2168* FSL, Section 17, T24N, R9W 13. State At tail dight, 2207* FSL and 315* FEL, Section 17, T24N, R9W 13. State At tail dight, 2207* FSL and 315* FEL, Section 17, T24N, R9W 13. State At tail dight, 2207* FSL and 315* FEL, Section 17, T24N, R9W 14. Desploshed 17 19: Elevations (Dig KM, R9W, R17, C17, R9W) 13. State At tail dight, 2207* FSL and 315* FEL, Section 17, T24N, R9W 10 24. Call could be food 18: Total Dight, MD 9760* 19< Flight R4T 10* MN MA	3. Address	· · · · · ·			or CO 8	0202				Phone N	lo. (incl				9. A	PI Well	No.		
At surface 1755 FSL and 327 FWL, Section 17, T24N, R9W I1. Sec. T, E. M., on Block and Surgery of Aca. At up prod. merval reported below 916° FWL and 2168° FSL, Section 17, T24N, R9W I2. Coming P intensity 13. State 14. (Section 17, T24N, R9W At up and depth 2202 FSL and 315° FEL, Section 17, T24N, R9W I2. Coming P intensity 13. State 14. (Section 17, T24N, R9W If Data Spundbad 15. Date TD Reading 16. Date Completed 090(3)(2)14. (7) I2. Elevators (DF, RKB, R1, GL)* 17. Type Exercise Coder McHanical Logs Run (Submit cogy of each) 19. Pug Back TD. MO, MA 10. A. A. (2) Part 170, 493(1) 18. Total Dayle Min 9750° (Section 17, T24N, R9W I2. Coming P input Brings P ing Section 17, T24N, R9W I2. Coming P input Brings P ing Section 17, T24N, R9W 19. Total Dayle Min 9750° (Section 14. (Section 17, T24N, R9W I2. Section 17, T24N, R9W I2. Section 17, T24N, R9W 19. Total Dayle Min 9750° (Section 11. TYD, 493(1) I2. Section 17, T24N, R9W I2. Section 17, T24N, R9W I2. Section 17, T24N, R9W 20. Type Exercise Coder McHanical Logs Run (Submit cogy of each) ID. A. (2) ID. (2) I					· · · · · · · · · · · · · · · · · · ·		nce with Federa	al re			0007			. <u> </u>	10.	Field an	d Pool or Ex		<u>_</u>
At top pred. merval reported belaw 916° FWL and 2168° FSL, Saction 17, T24N, R9W 12. County Praising 13. State At topial depth 2202 FSL and 315° FEL, Section 17, T24N, R9W San Juan MM 14: Data depth 15: Date TD Rearbid 16: Date Completed 09(03)(2014 17: Elevations (DF, RKB, RT, GL)* 17: 0714/2014 15: Date TD Rearbid 16: Date Completed 09(03)(2014 17: Elevations (DF, RKB, RT, GL)* 17: 0714/2014 16: Pate Completed 09(03)(2014 17: Elevations (DF, RKB, RT, GL)* 17: D4: 68(1) 18: Total Depth 10: Pate TD 10: Pate TD 10: Pate TD 10: Pate TD 21: Type Elevite: A control Method 17: Pate TD 10: Pate TD 10: Pate TD 10: Pate TD 23: Cating and Liner Record (Report all arrage set in well) 10: Pate Control 10: Pate TD 10: Pate TD 10: Pate TD 23: Cating and Liner Record (Report all arrage set in well) 10: Pate TD 10: Pate TD 10: Pate TD 10: Pate TD 12: 25: 9: 9: 6257/155: 36# Surface (CIR) NA 12: Pate TD 10: Pate TD 10: Pate TD 12: 25: 9: 9: 6257/155: 36# Surface (CIR) NA 12: Pate TD 10: Pate TD 10: Pate TD 12: 25: 4: 57/28B0 11: 6# 5402* 11: 6# 5402* 12: 6# 10: Pate TD 12: 25: 4: 57/28B0 11: 6	At surface	e 1755' FS	SL and 3	27 FWL	_, Secti	ion 17, T :	24N, R9W								11. 3	Sec., T.,	R., M., on I	Block and	
A rotal deph 2007 FSL and 315 FEL, Section 17, T24N, R9W San Juan NM 14. Data Spadded 15. Date TD. Reached 16. Date Completed 09(03/2014 17. Elevations (DF, KRB, KT, GL)* 18. Total Deph MD 9750 TVD M/A 20. Deph Bridge Flag. Str. MD 4691* 77. High Str. MD 4691* 21. Type Elevite's AOther Mechanical Logis Km (Columit copy of each) 22. Was well core? 21. No 19. Plag fact. TD: VD M/A 20. Deph Bridge Flag. Str. MD 4691* 23. Osting and Liner Rescut (Repurt all string: seri tw strl) 21. No 19. Plag (San Targ) 19. Plag (San Targ) 19. Plag (San Targ) 24. Total Deph Bridge Flag. Str. MD 6532 NA 2508/s Type III 58 Starface (CIR) N/A 8.75 77/455 266 Surface 515 N/A 2508/s Type III 58 Surface (CIR) N/A 8.75 77/455 266 Surface 515 N/A 2508/s Type III 58 Surface (CIR) N/A 8.75 77/455 266 Surface 515 N/A 2508/s Type III 58 Surface (CIR) N/A 8.75 77/455 266 Surface 515 N/A 5508/s Type III 57 Surface (CIR) N/A 8.75 77/455 266 Surface 515 N/A 5508/s Type III <td></td> <td>2</td> <td colspan="4">Survey of Area</td>															2	Survey of Area			
An Data Signal 15 Date Signal 15 Date Signal 17 Elevations (DF, KKB, RT, GL)* 07/4202014 19 Plag Back T, D: MD MD Plag Soc. 20 20 21 17 Elevations (DF, KKB, RT, GL)* 17 TVD 527 19 Plag Soc. 20 2	At top pro	d. interval r	eported b	elow 91	6' FWL	_ and 216	68' FSL, Section	on	17, T24N	, R9W					12.	County	or Parish	13. S	tate
07/14/2014 [07/32/2014 [0] Plug Back T.D. Dir Kady to Proof 679.18 GL 18< Tool Depth		spui	FSL and				-												
18. Total Depth: MD 9750' 19. Plug Back T.D:: MD N/A 20. Depth Bridge Plug Set: MD 4691' 21. Type Electric & Other Mechanical Logs Km. (Submit copy of each) 22. Was well covert? 21. No. □ Ye (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) 22. Was well covert? 21. No. □ Ye (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) No. □ Ye (Submit report) No. □ Ye (Submit report) 24. Tybe String Set: NU.(W/R) Top (MD) Bettom (MD) Stage Cancent Type of Cancent Surface (CIR) N/A 25. To All tybe String Set: NU.(W/R) Surface Surface (CIR) N/A 200458 Type III 86 Surface (CIR) N/A 7.7 71/455 26/4 Surface 5125' N/A 200585 Fype III 97 Surface (CIR) N/A 8.125' 4.5'/SB80 11.6# 5408'' 9750' N/A N/A N/A N/A N/A N/A 24. Tubing Record W116# Bettom (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Fodducing Intervals Top Bodd Size Depth Set (MD)<											leted (9/03/2 Ready to	2014 5 Prod				• •	B, RT, GL)* .
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well covery 21. Was well covery 20. Wa	18. Total Do					19. Plug									Set:	MD 4	691'		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	21. Type El				s Run (S	L Submit copy				·····					Z N	lo 🗖	Yes (Subm		
Holt Size Size/Grade Wi. (I/II.) Top (MD) Bottom (MD) Degree Transmitter No. of Size A Sturry Vol. (BBL) Cement Top* Annount Pulled 12.25' 9.622'/J55 36# Surface 515' N/A 280sks Type III 58 Surface (CIR) NA 8.75' 7'/J55 26# Surface 5632' N/A 580sks Prem LI 220 Surface (CIR) N/A 6.125'' 4.5''/SB80 11.6# 5408'' 9750' N/A N/A N/A N/A N/A N/A 6.125'' 4.5''/SB80 11.6# 5408'' 9750' N/A N/A N/A N/A N/A N/A 24 Tubing Record WTLL BE PROVIDED ON TOBING' SUN PK' Size Depth Set (MD) Packer Depth (MD) Size Net (MD) Size Net (MD) Size Net (MD)			·																
Interval Size Under (Bib) Under (Crime 1 opt) Inp (MD) Earlier (MD) Depth (MD) Type of Criment (Bib) Centration Control (MD) Amount Pured (Bib) 12.25* 9.625*/L55 36# Surface (SR) N/A 280sks Type III 58 Surface (CR) N/A * * * * * 395sks Type III 97 Surface (CR) N/A 5125* 4.5'/SB80 11.6# 5408'' 9750' N/A N/A N/A N/A N/A 24. Tubing Record WILL BE PROVIDED ON TOBING SUNDRY Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 23. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status A) Gallup 5078' 5440' 5852' - 9642' 0.44 432 Open 21. Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Size No. Holes Perf. Status 3642' - 9642' Please see Completion Sundry submitted 9/4/2014 Oif Gravity Gas Size Si		1			1				Stage Cer	nenter	No.	of Sks.	&	Slurry	Vol.				
8.75° 7"/J55 26# Surface 5632' N/A 580sks Prem L1 220 Surface (CIR) N/A " " " " " " " " Surface (CIR) N/A 6.125'' 4.57/SB80 11.6# 5408' 9750' N/A N/A N/A N/A N/A 6.125'' 4.57/SB80 11.6# 5408' 9750' N/A N/A N/A N/A N/A 6.125'' 4.57/SB80 11.6# 5408' 9750' N/A N/A N/A N/A 4 Tubing Record WILL BE PROVIDED ON TUBING SUNDRY Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals Top Bottom Perforated Interval Size No. Holes Perf. Status 7/ Galup 5078' 5440' 5852' - 9642' 0.44 432 Open 8) Depth Interval Sorter: Treament, Cement Squeeze, etc. Amount and Type of Material Depth Status Open Dill <cdns. dill.<="" td=""> <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>·</td><td><u>'</u></td><td></td><td>th</td><td></td><td></td><td></td><td></td><td>L)</td><td colspan="2"></td><td></td><td>ount Pulled</td></t<></cdns.>							·	<u>'</u>		th					L)				ount Pulled
* * * * 395sks Type III 97 Surface (CIR) N/A 6.125* 4.57/SB80 11.6# 5408* 9750* N/A N/A N/A N/A N/A 24. Tubing Record WILL BE PROVIDED ON TUBING Store Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals											1								
24. Tubing Record Initial BE PROVIDED ON TUBING SUNDRY Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Foducing Intervals 26. Perforated Interval Size Depth Set (MD) Packer Depth (MD) 25. Foducing Intervals 26. Perforated Interval Size No. Holes Perf. Status A) Gallup 5078' 5440' 5852' - 9642' 0.44 432 Open B) 5078' 5440' 5852' - 9642' 0.44 432 Open C) D D D D D D D Z7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material Depth 2'1/4 5842' - 9642' Please see Completion Sundry submitted 9/4/2014 DIL CONS, DIU. DIL CONS, DIU. 28. Production - Interval A Will be provided on First Production Sundry DiST. S Dist. S Size First Tested Production BBL Corr. API Gravity Gravity Z8. Production - Interval A NCF BBL Ratio BIL Corr. A	n	n			19		n								(, , , , , , , , , , , , , , , , , , ,				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25 Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Gallup 5078' 5440' 5852' - 9642' 0.44 432 Open B)	6.125"	4.5"/SB8	30 11	.6#	5408'		9750'		N/A		N/A	/A		N/A	A		N/A N/.		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25 Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Gallup 5078' 5440' 5852' - 9642' 0.44 432 Open B)						<u> </u>						·							
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforated Interval Size No. Holes Perf. Status A) Gallup 5078' 5440' 5852' - 9642' 0.44 432 Open B) 0 1 1 1 1 1 1 1 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material 1	24. Tubing	Record	WILL	BE PRO		ED ON T	TUBING SU	ND	RY							l			
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Gallup 5078' 5440' 5852' - 9642' 0.44 432 Open B)	Size	Depth S	Set (MD)	Packe	er Depth	(MD)	Size		Depth Set	(MD)	Packer	Depth (l	MD)	Siz	e	Dep	th Set (MD)	Pack	er Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Gallup 5078' 5440' 5852'-9642' 0.44 432 Open B)	25. Produci	ng Intervals						-	26. Perf	oration I	Record								
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 5842' - 9642' Please see Completion Sundry submitted 9/4/2014 28. Production - Interval A Produced Tbg, Press, Csg. SI Choke Size Tbg, Press, Csg. SI Choke Size Tbg, Press, Csg. SI Choke Size Tbg, Press, Csg. SI Control Control Cont						•			Perfe	orated In				·		loles	[Perf. Sta	ntus
C) Di Di <t< td=""><td></td><td>.</td><td></td><td>50</td><td>078'</td><td></td><td>5440'</td><td></td><td>5852' - 96</td><td>642'</td><td></td><td colspan="3">0.44 4</td><td>432</td><td></td><td>Open</td><td></td><td></td></t<>		.		50	078'		5440'		5852' - 96	642'		0.44 4			432		Open		
27. Acid, Fracture, Treatment, Coment Squeeze, etc. Amount and Type of Material Depth Interval Please see Completion Sundry submitted 9/4/2014 Dill CONS. DIV. 5842'-9642' Please see Completion Sundry submitted 9/4/2014 Dill CONS. DIV. 28. Production - Interval A Will be provided on First Production Sundry Dist. 5 28. Production - Interval A Oil Gas Water Oil Gravity Gas Production Test oil BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Size Flwg. Press. Rate BBL MCF BBL Ratio Production Method Production Interval B Date First Test oil Gas Mater Gas/Oil Well Status Size Flwg. Fress. Rate BBL MCF BBL Corr. API Gravity Accepter for Record Accepter for Record Accepter for Record Accepter for Record Accepter for Record Accepter for Record Size Flwg. First Press. <																			
Depth Interval Amount and Type of Material 5842' - 9642' Please see Completion Sundry submitted 9/4/2014 RGUD SEP 8 *1.4 01L CONS. DIU. 01L CONS. DIU. 28. Production - Interval A Will be provided on First Production Sundry J151.5 Date First Produced Test Date First Files Hours Tested Test Production BBL Oil Gas BBL Gas Water BBL Oil Gravity Corr. API Gas Gas/Oil Gas/Oil Gas/Oil Gas Production Method 28. Production - Interval B Test Production - Interval B Test Date First Tested Oil Production BBL Gas MCF Water BBL Gas/Oil Gas Corr. API Production Method 28. Production - Interval B Test Production Test Production BBL Oil MCF Gas BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Csg. Si 24 Hr. Production BBL Oil BBL Gas MCF Water BBL Oil Gravity Gas/Oil Ratio Production Method Choke Size Tbg. Press. Si Csg. Si 24 Hr. Rate Oil BBL Gas MCF BBL Gas/Oil Ratio Well Status SEP 0 5 2014	D)							╡		• • • •									
Stat2' - 9642' Please see Completion Sundry submitted 9/4/2014 OUD CEP 8 *1 A OIL CONS, DIU. OIL CONS, DIU. Date First Production - Interval A Will be provided on First Production Sundry Dist. 3 Date First Production - Interval A Will be provided on First Production Sundry Dist. 3 Date First Production Nethod Production Method Production - Interval B Production - Interval B Production Oil Gravity Gas Production Alter Corr. API Corr. API Production Method Production - Interval B Production - Interval B Production Oil Gravity Gas Production Method Production - Interval B Production Oil Gravity Case: Colspan="2">Production Method Production Production Oil Gravity Production Method Production - Interval B Date First Test Date Hours Production Production Method ACCEPTED FOR RECORD				ement Sq	ueeze, e	etc.					mount	and Ty	ne of M	Asterial					
28. Production - Interval A Will be provided on First Production Sundry Date First Fest Date Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Fest Date Hours Test Oil BBL MCF BBL Corr. API Gas Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio Production Method Date First Fest Date Hours Test Oil Gas Water Gas/Oil Well Status 28a. Production - Interval B Date First Test dual Oil Gas BBL MCF BBL Oil Gravity Gas Gas/Gai wity Accceptie for Record Produced Fbg. Press. Csg. Z4 Hr. Oil Gas Water BBL Gas/Oil Well Status Size Fbg. Press. Csg. Size Press. BBL MCF BBL Ratio SEP				PI	ease s	ee Comp	letion Sundry	/ SU	bmitted 9			und Ty					DO	ncep	Q'1/
28. Production - Interval A Will be provided on First Production Sundry Date First Fest Date Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Fest Date Hours Test Oil BBL MCF BBL Corr. API Gas Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio Production Method Date First Fest Date Hours Test Oil Gas Water Gas/Oil Well Status 28a. Production - Interval B Date First Test dual Oil Gas BBL MCF BBL Oil Gravity Gas Gas/Gai wity Accceptie for Record Produced Fbg. Press. Csg. Z4 Hr. Oil Gas Water BBL Gas/Oil Well Status Size Fbg. Press. Csg. Size Press. BBL MCF BBL Ratio SEP	<u> </u>																		
28. Production - Interval A Test Date Hours Test Date First First Test Date Hours First Production BBL MCF BBL Oil Gravity Gas Gas Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Production Method 28a. Production - Interval B Itest Oil Gas Water BBL Oil Gravity Gas 28a. Production Itest Oil BBL MCF BBL Oil Gravity Gas Production Itest Dil Gas Water BBL Oil Gravity Gas 28a. Production Itest Oil Bas MCF BBL Oil Gravity Gas Produced Test Date Hours Tested Production BBL MCF BBL Oil Gravity Gas Gas Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL Gas/Oil Well Status SEP 0 5 2014 Size <td></td> <td></td> <td>.</td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u>1314</u></td> <td></td> <td><u></u></td>			.					_									<u>1314</u>		<u></u>
$\begin{array}{c c c c c c c c c c c c c c c c c c c $												6		Drod	luction N	Anthod	······	1.31.3	3
Size Flwg. SI Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B														Prod	luction N	retnou			
Size Flwg. SI Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B																			
Date First Produced Test Tested Oil Production Gas BBL Water BBL Oil Gravity Corr. API Gas Gravity Production Method Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Well Status ACCEPTED FOR RECORD		Flwg.										We	ell Stat	us					
Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Csg. 24 Hr. Oil Gas Water Gas/Oil Size Flwg. SI Press. BBL MCF BBL Gas/Oil				`	I	0.1		L			·····								
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Size Flwg. Press. Rate BBL MCF BBL Ratio SEP 0 5 2014												Gravity							
		Flwg.										We	ell Stat						• <u>•</u> ••••••••••••••••••••••••••••••••••
	*(See instr	uctions and	spaces fo	r additio	nal data	on page 2)								FARMIN	IGTON	FIELD OFF	ICE / /	

28b. Production - Interval C											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
							· ·				
		· .		_							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI										
		1		1	1	1 .	}	1			
28c. Production - Interval D											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
		1		1	-						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI	l									
29 Dispo	L. sition of Ga	s (Solid no	ed for fuel ve	nted atc.)	!	, I					
29. Disposition of Gas (Solid, used for fuel, vented, etc.)											

31. Formation (Log) Markers

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

T	Dama	Descriptions (Contraction)		Тор	
Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth	
5078	5440	Oil shows			
	Top 5078	5078 5440	5078 5440 Oil shows	5078 5440 Oil shows	

32. Additional remarks (include plugging procedure):

Set 12 external swellable casing packers for isolation of production string at the following depths: (1) 9393' (2) 9047' (3) 8702' (4) 8357' (5) 8054' (6) 7709' (7) 7364' (8) 7116' (9) 6674' (10) 6329' (11) 5983' (12) 5761'

33. Indicate which items have been attached by placing a check	in the appropriate boxes:		
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other: Gamma Ray	
34. I hereby certify that the foregoing and attached information	is complete and correct as d	etermined from all available r	ecords (see attached instructions)*
Name (please print) Cristi Bauer	Title	Operations Technician	
Signature CRISH DALLE	Date	9/3/	124
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212			who to any department an argument of the United States any

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.