Promi 100.5 (Mick 2012)       UNITED STATES       PLAN 12 20 (Mick 2012)         DEPLARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT       JAN 12 20 (Loss of an intermediated and	•			- THE MAN		11-1-1-1	
SUNDRY NOTICES AND REPORTS ON WELLSmith 2017 F1212 To F12	(March 2012) D	EPARTMENT OF THE	INTERIOR	JAN	1220	o بر المعندية المعندية Exp S Lease Serial No.	MB No. 1004-0137
Type of Wet	Do not use this	form for proposals	to drill or to	re-enter an	res illuri	69161ndian Allottee or	Tribe Name
		MIT IN TRIPLICATE - Othe	r instructions or	page 2.	· <u> </u>	-	nent, Name and/or No.
2 Amer Borgerder 2 Ame		Well Other				8. Well Name and No.	
Sa Addres Sa Ad							1H
A Location of Well (Processe, Sec. T. H. M., or Survey Description)       II County or Parith. Site San Juan County, NM         II: Stription of Well (Processe, Sec. T. H. M., or Survey Description)       III County or Parith. Site San Juan County, NM         II: CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT OR OTHER DATA         TYPE OF SUBMISSION       III: Check THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT       Water Star-Off         Notice of Intest       Acidar       Production (Start/Reume)       Water Star-Off         Soluqueen Report       Change Report       Production (Start/Reume)       Water Star-Off         IS observed to Completed Operation: Charge Report       Production (Start/Reume)       Water Disposed       Other Flare Extension         IS observed to Completed Operation: Charge Report       Production (Start/Reume)       Water Disposed       Other Flare Extension         IS observed to Completed Operation: Charge Start Allow during the to control method to an or which the work with the proformed or provide the Bood No. on IB with BLM/NA. Required subsequent fronts markets and operation interced the grad Nardow       Water Disposed         IS observed to Completed Operation: Charge Start Allow observed to extra depth of all douby during the advection of the work with the work with the performed or provide the Bood No. on IB with BLM/NA. Required subsequent reports mark the field within 30 doss to tare the gas from this well. The Extension on NTL 4A, III C gas flaring (gas in performed To Modure Market Allow observed to and deprovide mon NTL 4A,	3a. Address	202	3b. Phone No.	(include area code	include area code) 10. Field and Pool or Exploratory Area		xploratory Area
Set State Proc. Bez 2, TZRX, RBW							tate
TYPE OF SUBMISSION       TYPE OF ACTION         Investige of Intent       Inc. Inc.       Inc. Casing       Production (Start/Resume)       Water Shat-OT         Investige of Intent       Inc. Casing       Production (Start/Resume)       Water Shat-OT         Investige of Intent       Inc. Casing       Production (Start/Resume)       Water Shat-OT         Investige of Intent       Inc. Casing       Production (Start/Resume)       Word Integration         Investige of Intent       Inc. Casing       Production (Start/Resume)       Water Shat-OT         Investige of Intent       Intent Biogration       Production (Start/Resume)       Word Integration         Intent Biogration       Intent Biogration       Production (Start/Resume)       Word Intent Biogration         Intendes Intent Biogratin	SHL: 316' FSL and 1298' FWL Sec 35, T23N BHL: 345' FSL and 920' FWL Sec 2, T22N, F	R8W R8W	<i>''</i>			-	
Notice of Intent Actidra: Deepen Production (Start/Resume) Water Shart-OT Actidra: Casing Repair Casing Repair Casing Repair Casing Repair Privat Abandamical Repair Casing Repair Privat Abandamical Notice Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration filteroof. The proposal is to depend recicion Clearly Play and Abandamic Casing Play and Abandamic Casing Play and Abandamic Casing Play and Abandamic Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposal work and approximate duration filteroof. The proposal is deepen directionally or ecompleted horizonally, grey substrate locations and measured and true vertical deptils of all pertinent markers and zones. Attach the Bond ander which the work will be performed or provide the Bond No on file with BLMBIA. Required abacquart copies work and approximate duration filteroof. The operation of the invoked operations.	f 12. CH	ECK THE APPROPRIATE B	OX(ES) TO IND	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	R DATA
I Note of Intell I Note of Intell Subsequent Report I Casing Repair I Subsequent Report I Find Abandonment Notice I Find Abandonment Notice I Dig and Abandon I Plug and Abandon Plug Plug and Abandon I Plug and Abandon Plug Plug and Abandon I Plug and Abandon Plug Plug Abandon Plug Plug Abandon Plug Plug Abandon Plug Plug Aba	TYPE OF SUBMISSION				E OF ACT	ION	
Subsequent Report     Change Plans     Change Plans     Change Plans     Convert to Injection     Plug Back     Water Disposal     Temporarily Abandom     Temporarily Abandom     Temporarily Abandom     Water Disposal     Temporarily Abandom     Temporari Abandom	Notice of Intent						Well Integrity
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MFA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 must be filed within 30 days following that the site is ready for final inspection.         Encana 01 & Gas (USA) Inc. (Encana) completed the Lybrook M35-2308 01H on 12/05/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days for well completion or 50 MMCF, which ever comes flast) and request an additional 30 days to flare the gas from this well. The extension is requested because facilities are not ready yet.         Encana estimates that an average of approximately 0.73 MMC/rd will be flared. The gas analysis is attached.       JAN 1 5 2015         SEEE ATTACHED FOR       NMOCD         JAN 1 for 2015       BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTIONIZATION REQUIRED FOR OPERATIONS ON FEDERAL ON OPERATIONS ON FEDERAL ON OPERATOR FROM OBTAINING ANY OTHER AUTIONIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS         14. Thereby certify that the foregoing is true and correct. Name (Primed#Typed)       Tuit: Operations Technician         signature       Tuit: Operations Technician         signature	Subsequent Report					•	✓ Other Flare Extension
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which he work with be performed or provide the Bond No. on fice with BLA/BIA. Required subsequent reports must be filded once testing has been completed. The operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 must be filded once testing has been completed. The involved operations. If the operation results fild and within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operator has determined that the site is ready for final inspection.) Encena 018 Gas (USA) Inc. (Encena) completed the Lybrook M35-2308 01H on 12/05/14. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare the gas from this well. The extension is requested because facilities are not ready yet. Encana estimates that an average of approximately 0.73 MMCF (d will pe flared. The gas analysis is attached.  JAN 1 5 2015  SEEE ATTACHED FOR NMOCD CONDITIONS OF APPROVAD DISTRICT III JAN 1 5 2015 BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHONIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS  14. 1 hereby certify that the foregoing is true and correct. Name ( <i>PrimedPTyped</i> ) Cristi Bauer Tule Dependent Conditions of approved to the subject on warrant or certify hat the applicant to endue to perations there on warrant or certify Approved by Conditions of approved. Approved of the subject leave without or certify Approved by Tule 18 US C. Section 1012 and the subject leave without on prime monthese index and welfaulty to make to any department or agency of the United States any fin features of approved, is during the conduction prime on the sub	Final Abandonment Notice	Convert to Injection	Plug	Back	Wate	er Disposal	
Cristi Bauer       Title       Operations Technician         Signature       CRISCI BAUER       Date       01/12/2015         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by         Conditions of approval, if any, the attached. Approval of this native does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       I'itle       AEM       Date       1/12/15         Thile 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any factivities or fraudulent statements or representations as to any matter within its jurisdiction.	extension is requested because f Encana estimates that an averag	acilities are not ready yet. e of approximately 0.73 MM E ATTACHED FOR		EIVED 1 5 2015	liysis is att	lached. BLM'S APPROVAL O ACTION DOES NOT OPERATOR FROM O AUTHORIZATION RJ	R ACCEPTANCE OF THIS RELIEVE THE LESSEE AND BTAINING ANY OTHER EQUIRED FOR OPERATIONS
Signature       CRİŞCİ BAUER       Date       01/12/2015         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by         Conditions of approval, flags are attached. Approval of this natice does not warrant or certify hat the applicant holds legal or equitable title to those rights in the subject lease which would       Fitle       AEM       Date       1/12/15         Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fa fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	14. Thereby certify that the foregoing	is true and correct. Name (Prin	ted/Typed)				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved by       Itele       Itele       Date       1/12/15         Conditions of approval, fl ary fire attached. Approval of the unice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Fittle       Itele       Itele <t< td=""><td>Cristi Bauer</td><td></td><td colspan="2">Title Operations Techni</td><td>cian</td><td></td></t<>	Cristi Bauer		Title Operations Techni		cian		
Approved by Conditions of approval, if any are attached. Approval of this native does not warrant or certify that the applicant holds legal or equitable tille to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any far fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Signature CRISTI BAUER Date 01/12		12/2	2015			
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	Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make i			d willfully	to make to any department	t or agency of the United States any fa
		epresentations as to any matter v		n			

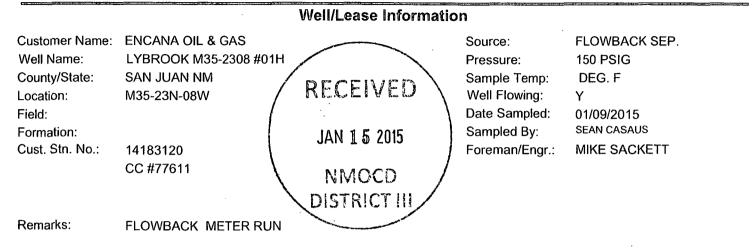
NWCCD to



2030 Afton Place Farmington, NM 87401 (505) 325-6622

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Analysis No: EC150005 Cust No: 25150-11445



Analysis				
Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	15.734	1.7380	0.00	0.1522
CO2	0.267	0.0460	0.00	0.0041
Methane	58.735	9.9960	593.22	0.3253
Ethane	8.703	2.3360	154.02	0.0904
Propane	9.763	2.7000	245.65	0.1486
Iso-Butane	1.541	0.5060	50.11	0.0309
N-Butane	3.307	1.0470	107.89	0.0664
I-Pentane	0.749	0.2750	29.97	0.0187
N-Pentane	0.607	0.2210	24.33	0.0151
Hexane Plus	0.594	0.2660	31.31	0.0197
Total	100.000	19.1310	1236.50	0.8713

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0041
BTU/CU.FT (DRY) CORRECTE	D FOR (1/Z):	1244.5
BTU/CU.FT (WET) CORRECTE	ED FOR (1/Z):	1222.8
REAL SPECIFIC GRAVITY:		0.8745

DRY BTU @ 14.650:	1237.7
DRY BTU @ 14.696:	1241.6
DRY BTU @ 14.730:	1244.5
DRY BTU @ 15.025:	1269.4

GPM, BTU, and SPG calc	ulations as shown
above are based on curre	ent GPA factors.

CYLINDER #:	4096
CYLINDER PRESSURE:	136 PSIG
DATE RUN:	1/9/15 12:03 PM
ANALYSIS RUN BY:	PATRICIA KING



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

## **Conditions of Approval:**

Lybrook M35-2308-01H Section 35-23N-8W Lease No. NMNM 048989A

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 13, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.