Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Form C-103
1625 N. Franch Dr. Hobbs, NM 99240	Jun 19, 2008
	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-20119
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Contract #153
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Jicarilla 153
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 13
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP	14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	10. Pool name or Wildcat BLANCO PC SOUTH/LINDRITH
	GALLUP DK WEST
4. Well Location	
Unit Letter I: 1830 feet from the South line and 1140	feet from the <u>East</u> line
Section 36 Township 26N Range 5W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6703' GR 12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	-
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	_
DOWNHOLE COMMINGLE	JOB
DOWN TOLL COMMINDEL M	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	
or recompletion.	ach wendore diagram of proposed completion
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