OIL CONS. DIV DIST. 3

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 26 2014

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

BUREAU OF	F LAND MANAGEME	ENT	•	5. Lease S	erial No			
SUNDRY NOTICES	S AND REPORTS (ON WELLS						
Do not use this form for abandoned well. Use Fo	6. If Indian	, Allottee or Tribe Name						
SUBMIT IN TRIPLICA	NTE - Other instructio	ns on page 2		7. If Unit o	r CA/Agreement, Name and/or N			
1. Type of Well		DEC 22 2	1014	0 11/15				
Oil Well X Gas Well Other 2. Name of Operator		FCP.S.	***	8. Well Nar	CO FEDERAL N #2F			
XTO Energy Inc.		Emertion Com Land	are die in in in de la	9. API Wel	1 No			
3a. Address		3b. Phone No. (include a	rea code)	30-045-3				
382 CR 3100, AZTEC, NM 87410		505-3	333-3100		nd Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	,		BASIN DA	AKOTA			
1980' FNL & 2610' FEL SEC.17(G)-T	'30N-R12W			BASIN M	INCOS			
				11. County	y or Parish, State			
		<u></u>		SAN JUAN	<u> </u>			
12. CHECK APPROPRIAT	E BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REPO	RT, OR OT	HER DATA			
TYPE OF SUBMISSION			PE OF ACTION	'				
THE OF SUBMISSION			- ACTION	 				
X Notice of Intent	Acidize	Deepen	Production	ı (Start/Resume) Water Shut-Off			
Cubaran Danas	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other DOWNHOLE			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	COMMINGLE DK/MC			
T mai Abandonnent Pottee	Convert to Injection	on Plug Back	Water Dis	nosal	<u> </u>			
	convent to injectio	Ji Ting Dack	- Water Dis					
If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp XTO Energy Inc. requests an exce	erformed or provide the I If the operation results in Notices shall be filed on section.)	Bond No. on file with BLN n a multiple completion or ily after all requirements, in	1/BIA. Required serecompletion in a seconding reclamation	subsequent re new interval, on, have been	ports shall be filed within 30 day a Form 3160-4 shall be filed one completed, and the operator ha			
the Basin MC (97232), they are p	_		_					
Please see attached spreadsheet		-	_	-				
Allocations for this well are ba	used on current a	nd historical prod	luction from	this wel	1.			
Basin Dakota Oil: 0% Basin Mancos Oil: 100%	Gas: 48% Gas: 52%	Water: 66% Water: 34%						
Depth Pencos Off. 1000	Gas. 32%	naca. Ji						
Ownership is common in both zone economical method of production of correlative rights. NMOCD was	while protecting	against reservoi	damage, wa	ste of re	serves & violation			
	DHC	3928 A	<u>Z</u>	-				
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK 	ot	Title RECTIT .	ATORY ANALYS	T				
Signature Gristen D. Babca	ock	Date 12/18/2		<u>:</u>				
		DERAL OR STATE OF	FICE USE					
Approved by Sol Hewit		Title Geo			Date			
Conditions of approval, if any, are attached. Approval of this n	otice does not warrant or cert			<u> </u>	12-23-14			
the applicant holds legal or equitable title to those rights in the		FFD						
entitle the applicant to conduct operations thereon.								

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Babcock, Kristen

From:

Fivecoat, Kameron

Sent:

Monday, December 15, 2014 10:10 AM

To:

Logan, Michael

Cc:

Babcock, Kristen

Subject:

RE: Commingle New Mexico Federal N #2F need allocations

Attachments:

NM_FED_N_2F_ALLOCATIONS.xlsx

Mike,

Here are the allocations for the New Mexico Fed N 2F. Sorry for taking so long to get them to you.

ALLOCATIONS

	OIL	GAS	WTR
DAKOTA	0.00	0.48	0.66
MANCOS	1.00	0.52	0.34

Kameron Fivecoat

Reservoir Engineer, San Juan/Bakken (817) 885-2209

From: Logan, Michael

Sent: Wednesday, December 03, 2014 4:22 PM

To: Fivecoat, Kameron

Subject: Commingle New Mexico Federal N #2F need allocations

Kameron, When you have time would you please figure out the allocations so we can go ahead and commingled the zones? Thank you.

Michael Logan
Production Engineer
XTO Energy / A Subsidiary of ExxonMobil
(505) 333-3141 office
(505) 486-3569 mobile
michael logan@xtoenergy.com

From: Babcock, Kristen

Sent: Wednesday, December 03, 2014 2:30 PM

To: Logan, Michael

Cc: Johnson, Dee; Kardos, Kelly

Subject: New Mexico Federal N #2F Allocations

Hello,

I need to get allocations for the Dakota and the Mancos for this well. Ownership between zones is common. As soon as I get allocations I can submit the NOI to Downhole Commingle.

DAKOTA							MANCOS						-		
P_DATE	OIL	GAS	WATER	DAYS_ON	BOPD	MCFD	BWPD	P_DATE	OIL	GAS	WATER	DAYS_ON	BOPD	MCFD	BWP
6/30/2006	8	2649	0	19	0.4	139	0								
7/31/2006	12	3156	0	30	0.4	105	0								
8/31/2006	48	4130	80	30	1.6	138	3								
9/30/2006	30	2938	0	30	1.0	98	0								
10/31/2006	14	822	0	13	1.1	63	0								
11/30/2006	6	1275	385	29	0.2	44	13								
12/31/2006	13	1888	0	31	0.4	61	0								
1/31/2007	16	1752	0	31	0.5	57	0								
2/28/2007	15	1570	0	28	0.5	56	0								
3/31/2007	16	1602	0	31	0.5	52	0								
4/30/2007	14	2220	0	30	0.5	74	0								
5/31/2007	10	2315	0	31	0.3	75	0								
6/30/2007	13	2345	0	30	0.4	78	0								
7/31/2007	3	2373	0	31	0.1	77	0								
8/31/2007	4	2071	0	31	0.1	67	0								
9/30/2007	8	2139	0	30	0.3	71	0								
10/31/2007	6	1996	0	31	0.2	64	0								
11/30/2007	4	1916	0	30	0.1	64	0								
12/31/2007	5	1756	0	31	0.2	57	0							**	
1/31/2008	2	1888	0	31	0.1	61	0								
2/29/2008	8	1498	0	29	0.3	52	0								
3/31/2008	27	1364	0	31	0.9	44	0								
4/30/2008		1333	0	30	0.4	44	0								
5/31/2008	2	1210	0	31	0.1	39	0								
6/30/2008	13	1448	0	30	0.4	48	0								
7/31/2008	16	1406	8	31	0.5	45	0								
8/31/2008	2	1456	120	31	0.1	47	4								
9/30/2008	155	1463	81	30	5.2	49	3								
10/31/2008	4	1361	1	31	0.1	44	0								
11/30/2008	7	1452	40	30	0.2	48	1								
12/31/2008	6	1258	0	31	0.2	41	0								
1/31/2009	5	1505	40	31	0.2	49	1								

2/28/2009	5	1134	0	28	0.2	41	0
3/31/2009	5	1129	0	31	0.2	36	0
4/30/2009	2	940	0	30	0.1	31	0
5/31/2009	2	1082	0	31	0.1	35	0
6/30/2009	2	1079	0	30	0.1	36	0
7/31/2009	0	1165	0	31	0.0	38	0
8/31/2009	0	1048	0	31	0.0	34	0
9/30/2009	0	913	0	30	0.0	30	0
10/31/2009	0	1069	0	31	0.0	34	0
11/30/2009	0	905	0	30	0.0	30	0
12/31/2009	0	883	60	31	0.0	28	2
1/31/2010	0	1107	0	31	0.0	36	0
2/28/2010	0	912	0	28	0.0	33	0
3/31/2010	0	992	0	31	0.0	32	0
4/30/2010	0	928	0	30	0.0	31	0
5/31/2010	0	856	0	31	0.0	28	0
6/30/2010	0	890	0	30	0.0	30	0
7/31/2010	0	910	0	31	0.0	29	0
8/31/2010	0	921	0	23	0.0	40	0
9/30/2010	0	879	0	30	0.0	29	0
10/31/2010	0	873	0	31	0.0	28	0
11/30/2010	0	873	0	30	0.0	29	0
12/31/2010	0	767	0	31	0.0	25	0
1/31/2011	0	891	0	31	0.0	29	0
2/28/2011	0	790	0	12	0.0	66	0
3/31/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
4/30/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
5/31/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
6/30/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
7/31/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
8/31/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
9/30/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
10/31/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
11/30/2011	0	1248	40	28	0.0	45	1

1	2/31/2011	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
1	/31/2012	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
2	./29/2012	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
3	/31/2012	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
4	/30/2012	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
5	/31/2012	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
6	/30/2012	0	0	0	25	0.0	0	0
7	//31/2012	0	766	0	31	0.0	25	0
8	3/31/2012	0	576	0	31	0.0	19	0
9	/30/2012	0	545	0	30	0.0	18	0
10	0/31/2012	0	554	0	31	0.0	18	0
1:	1/30/2012	0	610	0	30	0.0	20	0
1	2/31/2012	0	585	0	31	0.0	19	0
1	/31/2013	0	436	0	31	0.0	14	0
2	/28/2013	0	334	0	28	0.0	12	0
3	/31/2013	0	307	0	31	0.0	10	0
4	/30/2013	0	314	0	30	0.0	10	0
	/31/2013	0	201	0	31	0.0	6	.0
6	30/2013	0	70	0	30	0.0	2	0
7	//31/2013	0	110	0	31	0.0	4	0
8	3/31/2013	0	211	0	31	0.0	7	0
9	/30/2013	0	177	0	30	0.0	6	0
10	0/31/2013	0	60	310	29	0.0	2	11
	1/30/2013	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
1	2/31/2013	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
	./31/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
	2/28/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
	3/31/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
	/30/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
	5/31/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
	5/30/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
ı.	//31/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
	3/31/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!
9	/30/2014	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!

				10/31/2013	0	0	30	2	0.0	0	15.0
				11/30/2013	48	131	2	30	1.6	4	0.1
				12/31/2013	5	48	2	31	0.2	2	0.1
				1/31/2014	64	191	270	31	2.1	6	8.7
			• •	2/28/2014	24	455	40	28	0.9	16	1.4
				3/31/2014	23	427	0	31	0.7	14	0.0
				4/30/2014	17	483	0	30	0.6	16	0.0
				5/31/2014	18	380	30	31	0.6	12	1.0
				6/30/2014	13	297	0	30	0.4	10	0.0
				7/31/2014	8	391	2	31	0.3	13	0.1
				8/31/2014	13	329	0	31	0.4	11	0.0
				9/30/2014	0	13	0	30	0.0	0	0.0
16-MONTH AVERAGE	0.0	12.0	0.7		· , <u>-</u> _		7-MONT	H AVERAGE	0.6	13.1	0.4
	BOPD	MCFD	BWPD				ALLO	CATIONS			
16-MO AVERAGE DAKOTA	0.0	12.0	0.7				OIL	GAS	WTR		
7-MO AVERAGE MANCOS	0.6	13.1	0.4		Đ	AKOTA	0.00	0.48	0.66		
COMBINED DAKOTA + MANCOS	0.6	25.1	1.0		M	ANCOS	1.00	0.52	0.34		