

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM - 03187

6. If Indian, Allottee or Tribe Name

TIW

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

19 2014

8. Well Name and No.

Lambe 1E

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-33881

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit M (SWSW), 1220'FSL & 1125'FWL, Sec. 21, T31N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to change procedures to the NOI-Recomplete sundry approved by BLM on 1/28/13 to recompleate the Blanco Mesaverde. Attached is the procedure and current wellbore schematic.

OIL CONS. DIV DIST. 3

DEC 26 2014

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

12/18/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Solvers

Title **PE**

Date **12/22/2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

PC 3

Lambe #1E

Sec 21-T31N-R10W, Unit M

API# 3004533881

Mesaverde Recompletion Sundry

12/11/2014

Procedure:

1. MIRU service rig and associated equipment; test BOP.
2. TOOH with 2 3/8" tubing set at 7,305'.
3. Set a 4-1/2" composite bridge plug at +/- 5,450' to isolate the Dakota. Note: TOC at 2,165' by CBL.
4. Load the hole, nipple down BOP, nipple up frac stack.
5. Pressure test casing and frac stack to frac pressure.
6. Perforate and frac the Mesaverde in three stages (Point Lookout, Menefee, and Cliffhouse).
7. Isolate frac stages with a composite bridge plug.
8. Nipple down frac stack, nipple up BOP and test.
9. TIH with a mill and drill out top isolation plug and Mesaverde frac plugs.
10. Clean out to Dakota isolation plug and, when water and sand rates are acceptable, flow test the Mesaverde.
11. Drill out Dakota isolation plug and cleanout to PBTD of 7,438'. TOOH.
12. TIH and land production tubing. Get a commingled Dakota / Mesaverde flow rate.
13. Release service rig and turn well over to production.



Schematic - Current

LAMBE #1E

| | | | | |
|---------------------------------|---|-------------------------------------|----------------------------|---------------------------------------|
| District NORTH | Field Name BASIN DAKOTA (PRORATED GAS) | API / UWI 3004533681 | County SAN JUAN | State/Province NEW MEXICO |
| Original Spud Date 9/27/2006 | Surface Legal Location 021-031N-010W-M | East/West Distance (ft) 1,125.00 | East/West Reference FWL | North/South Distance (ft) 1,220.00 |
| | | North/South Reference FSL | | |

VERTICAL - Original Hole, 12/11/2014 8:58:25 AM

