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Regulatory
Accounting
Well File

Revised: March 9, 2006



PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/14/2015

API No. 30-045-35460

DHC No. DHC3827AZ

Lease No. B-11479-59

State

Well Name

State Gas Com A

Well No.

#1E

Unit Letter

Sur-N

BH- L

Section

36

36

Township

T031N

T031N

Range

R012W

R012W

Footage

700' FSL & 1360' FWL

1925' FSL & 733' FWL

County, State

San Juan,

New Mexico

Completion Date

1/10/2015

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

4100 MCFD

PERCENT

78%

CONDENSATE

3.24 BBL/MMcf

PERCENT

39%

DAKOTA

1160 MCFD

22%

18.25 BBL/MMcf

61%

5260

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Condensate allocation is derived from historical yields observed in offset wells.

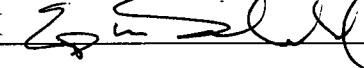
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1-14-15

Engineer

505-326-9826

Ephraim Schofield

X



1-14-2015

Engineering Tech.

505-326-9520

David Valdez