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				LNG		<u>N</u>	SECEIN JAN 152 NMOC DISTRIC	2015 D	Status	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
<u> </u>	PROI	- 111	PRELIMINARY ☐ FINAL ☒ REVISED ☐								
Commingle Type SURFACE ☐ DOWNHOLE ⊠										Date: 12/31/2014	
Type of Completion										API No. 30-045-35501	
NEW DRILL RECOMPLETION PAYADD COMMINGLE										DHC No. DHC3885AZ	
										Lease No. NM-01614	
										Federal	
Well Name Fhompson									Well No. #10N		
Unit Letter Surf- F	Section 27	Towns T031	- 1	Range R012W	1585	Footage 5' FNL & 21			County, State San Juan County, New Mexico		
Completion Date Test Method 12/24/2014 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OT								ОТН	IER 🗌		
FOR	MATION		GAS			ERCENT	CONDENSAT		ATE	PERCENT	
MESAVERDE			2400 MCFD		74%		3.4 BBL/MMCI		CF	35%	
DAKOTA			852 MCFD		26%		18.4 BBL/MMC		CF	65%	
				3252		:					
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APPROVED BY			DATE 1-12-15			TITLE Geo			PHONE 564-7340		
x Zomolall			12-31-14			Engineer			505-326-9826		
Ephraim S	Schofield _				-						

Engineering Tech.

Spinner test for DK + flow test for MV affected to BLM copy graf NMOCD

David Valdez

505-326-9520

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Ephraim S	Schofield							
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