

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

RECEIVED

JAN 15 2015

NMOCD  
DISTRICT III

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/31/2014

API No. 30-045-35501

DHC No. DHC3885AZ

Lease No. NM-01614

Federal

Well Name

Thompson

Well No.

#10N

Unit Letter

Surf- F

Section

27

Township

T031N

Range

R012W

Footage

1585' FNL &amp; 2120' FWL

County, State

San Juan County,  
New Mexico

Completion Date

12/24/2014

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2400 MCFD

PERCENT

74%

CONDENSATE

3.4 BBL/MMCF

PERCENT

35%

DAKOTA

852 MCFD

26%

18.4 BBL/MMCF

65%

3252

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil condensate is based off of historical offset yields.

APPROVED BY

DATE

1-12-15

TITLE

Geo

PHONE

564-7740

X

Ephraim Schofield

12-31-14

Engineer

505-326-9826

X

David Valdez

Engineering Tech.

505-326-9520

David Valdez

Spinner test for DK + flow test NMOCD  
for MV attached to BLM copy  
JST

OIL CONS. DIV DIST. 3

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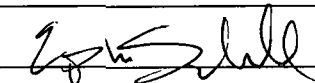
APPROVED BY

DATE

TITLE

PHONE

X

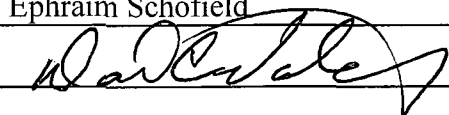
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