Form 3160-5 (March 2012)						CONFIDENT		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						NMNM048989A 6. If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE - Other instructions on page 2.							7. If Unit of CA/Agreement, Name and/or No. N/A		
1. Type of Well	Gas We	ll 🗌 Other		DEC	17	2014	8. Well Name and No. Lybrook O35-2308 (		
2. Name of Operator Encana Oli & Gas (USA) Inc.				i at	<u>م :</u>	· 4	9. API Well No. 		
				). (include area code)			10: Field and Pool or Exploratory Area Alamito-Gallup		
<ol> <li>Location of Well (<i>Pootage, Sec., T.,R.,M., or Survey Description</i>) SHL: 273'FSL and 1391'FEL Section 35, T23N, R8W BHL: 330'FSL and 1720'FEL Section 2, T22N, R8W</li> </ol>					11. County or Parish, State San Juan, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA									
TYPE OF SUBMISSION					TYPE OF ACTION				
Notice of Intent		Acidize	_	ure Treat			uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report		Casing Repair		Construct		_	implete porarily Abandon	Other Production	
Final Abandonment N	lotice	Convert to Injection	Plug			'	er Disposal	-	
<ul> <li>Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>Utilized high performance water based mud from intermediate casing point (4958'MD) to TD of lateral.</li> <li>Kicked off lateral at 3931' on 10/29/14. Landed lateral at 5328' on 11/01/14. Length of lateral: 4652'. <u>TD of 9980'MD/4787'TVD reached 11/02/</u>14. <u>Set production liner 11/03/14</u>.</li> <li>Hole diameter: <u>6.125</u>", production string diameter: <u>4.5</u>", production string weight and grade: <u>11.6# SB80 LTC</u>. Depth of 6.125" hole from 5054'-9980'MD. Float shoe at 9978'MD. Float collar at 9977'MD. Production liner set from <u>4828'-9980'MD</u>.</li> <li>Pumped (11/03/14) 281 sacks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc</li> </ul>									
Pumped (11/03/14) 281 sacks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Polassium Ch CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk.									
Rig released 11/03/14 V	/		OIL CON	S. DIV	DIST	. 3	ACCEPTED FC	R RECORD	
DE					2014		DEC 18 is a		
							FARMINCTON,F BY: Willia	ELD OFFICE m. Tambekou	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)									
Cristi Bauer		Title Operations Technician							
Signature CROSS BAUER Date									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.					tle			Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2)									

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