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Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-31-05577
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Hospah Sand Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number #66
2. Name of Operator	9. OGRID Number
Dominion Production Company, LLC	291567
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606	10. Pool name or Wildcat Hospah
4. Well Location	Hospan
Unit Letter A: 330 feet from the N line and 330 feet from the W line	
Section 01 Township 17N Range 9W NMPM McKinley County	
11. Elevation (Show whether DR, RKB, RT, GR, e	to)
6974' GR, 6984' KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	PRILLING OPNS.☐ P AND A 🛛
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	ENT JOB
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed.	noved. (Poured onsite concrete bases do not have
to be removed.)	·
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMA retrieved flow lines and pipelines.	C. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles	and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE TITLE President	DATE October 27, 2014
TYPE OR PRINT NAME David Burns E-MAIL: davidburns@dominionproduction.com PHONE: 832-545-4600	
For State Use Only DEPUTY OIL & GAS INSPECTOR	
APPROVED BY: Oulle Culling TITLE DISTRICT #3 DATE 12-10-14	
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