Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Na	atural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-31-06025 D 70 25
Sill S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr			5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410			STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10.1) FOR SUCH			7. Lease Name or Unit Agreement Name Hospah Sand Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Oil Control			8. Well Number #61
2. Name of Operator	— GIL G	ONS. DIV DIST. 3	9. OGRID Number
Dominion Production Company, LLC			291567
3. Address of Operator		OV 0 3 2014	10. Pool name or Wildcat
1414 W Swann Av, Suite 100, Tampa,	FL 33006		Hospah
4. Well Location	1 371 11000 6		
_	rom the N line and 1000 feet to		
Section 01 Township 17N Range 9W NMPM McKinley County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7073' GR, 7009' KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
	CHANGE PLANS MULTIPLE COMPL	CASING/CEMENT	
TOLE ON ALTER OAGING	IOETH LE OOMI E	OASING/OEMEN	· · ·
OTHER:			eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel marker at least 4 in diamet	ci aliu at least 4 above gloui.	ed level has been set in	concrete. It shows the
OPERATOR NAME, LEASE	<u>E NAME, WELL NUMBER</u>	, API NUMBER, QU	JARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as ne other production equipment.	arly as possible to original gr	ound contour and has	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution		trical service poles and	a fines have been temoved from lease and won
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When all work has been completed retu	rp this form to the appropriat	e District office to sch	edule an inspection.
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SIGNATURE	TITLE	President	DATE October 27, 2014
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TYPE OR PRINT NAME David Furns	<u> </u>	•	nionproduction.com PHONE: 832-545-4600
For State Use Only			GAS INSPECTOR
APPROVED BY: / / OMCA	TITLE	DISTRI	DATE 12-10-14