Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-031-21006 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 **FEE** 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM VB-1724 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Torreon Wash 36 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number HPOC, LLC 246238 3. Address of Operator 10. Pool name or Wildcat 322 N. Railroad Ave., PO Box 5046, Buena Vista CO 81211 Arena Blanca Entrada 4. Well Location Unit Letter I; 2143 feet from the South Line and 1223' feet from the East Line Section 36, Township 20 North, Range 5 West of the NMPM, McKinley County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6632'; RKB 6644' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL **PULL OR ALTER CASING** CASING/CEMENT JOB П DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П Π̈́ ΠÍ OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. HPOC, LLC plans to move-in a workover rig over the Torreon Wash 36 State #1 well and commence operations on Monday, Dec. 15, 2014, weather conditions permitting. OPERATIONAL PLAN, DECEMBER 2014. Pull ESP, perforate from 5,493' KB to 5,503' KB (on open-hole logs), stimulate these perfs with 10' GasGun, swab to establish fluid entry rate, re-run ESP and production test. The goal of these operations is to establish a minimum of 500 barrels fluid per day entry rate when pumping from approximately 2,800'. There is no fluid entry from the original 1' of perforations from 5,504.5' to 5,505.5' due to formation damage from drilling and liner cementing operations. OIL CONS. DIV DIST. 3 Once production is established, a C-105 Completion Report will be filed. DEC 17 2014 10/1/2014 10/14/2014 Rig Release Date: Re-entry Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Butch Butter TITLE: Manager DATE: December 11, 2014 Type or print name: Butch Butler E-mail address: bbutler@highplainsop.com PHONE: 719-395-8059 or Cell: 719-207-0164 For State Use Only DEPUTY OIL & GAS INSPECTOR BISTRICT #3 DATE /-20-/5 APPROVED BY: / TITLE

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Conditions of Approval (if any)