

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV DIST. 3

JAN 07 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 2360' FNL & 895' FWL, Sec. 9, T30N, R6W

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 405S

9. API Well No.

30-039-29338

10. Field and Pool or Exploratory Area

Basin FC

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/02/14: Surface plug was supposed to be a balance plug set @ 187'. Due to CBL BLM rep onsite (Mark Decker) said TOC is @ 170' so perf @ 160' & do an inside/outside plug. Called Brandon Powell w/ NMOCD & received verbal approval.

The subject well was P&A'd on 10/06/14 per the above notification and the attached report.

ACCEPTED FOR RECORD

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

JAN 06 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

10/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 405S

October 6, 2014

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2360' FNL and 895' FWL, Section 9, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NM-03384
API #30-039-29338

Plug and Abandonment Report Notified NMOCD and BLM on 9/30/14

Plug and Abandonment Summary:

- Plug #1** with CR at 2910' spot 47 sxs (55.46 cf) Class B cement inside casing from 2910' to 2667' to cover the Fruitland top. ✓
- Plug #2** with 68 sxs (80.24 cf) Class B cement inside casing from 2460' to 2107' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 1068' to 913' to cover the Nacimiento top. ✓
- Plug #4** with 77 sxs (90.86 cf) Class B cement inside casing from 188' to surface with 37 sxs in 7" casing and 40-sxs in annulus. Tag TOC at 10'. ✓
- Plug #5** with 22 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 49.677'W 107° 28.447'. ✓

Plugging Work Details:

- 10/1/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 60 PSI, casing 50 PSI and bradenhead 0 PSI. RU relief lines and blow well down. Install check valve. NU BOP and function test. RU Cameron and test BOP to 300 PSI and 1300 PSI. TOH and tally 2-3/8" 1.7# EUE EOT at 2905' with 93 jnts, 4' sub, expandable check. PU 7" string-mill and TIH to 2920'. TIH with 7" DHS-CR and attempt to set, unable. Pumped 12 bbls of fresh water and attempt to set CR, unable. Note: TOH with tubing and noticed top slips missing. SI well. SDFD.
- 10/2/14 Bump test H2S equipment. Check well pressures: no tubing, casing 50 PSI and bradenhead 0 PSI. Function test BOP. PU 7" DHS CR and set at 2910'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ RU A-Plus wireline. Ran CBL from 2910' to surface, found TOC at 170'. ✓ Establish circulation. Spot plugs #1 and #2. SI well. SDFD.
- 10/3/14 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Spot plug #3 with calculated TOC at 913'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 160'. Establish rate of 3 bpm at 1200 PSI, no circulation pump 15 bbls of water total. RU A-Plus Wireline. Perforate 4 HSC squeeze holes at 145'. Establish circulation. ✓ Spot plug #4 with TOC at surface. ✓ Dig out wellhead. SI well. SDFD.
- 10/6/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 10'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2' in 7" casing and at surface in annulus. Spot plug #5 and weld on P&A marker with coordinates N 36° 49.677'W 107° 28.447'. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.
Mark Decker, BLM representative, was on location. ✓