

Submit 3 Copies To Appropriate District
Office
District I.,
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08222
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6515
7. Lease Name or Unit Agreement Name State B Gas Com
8. Well Number 1
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 975 feet from the South line and 1755 feet from the West line Section 16 Township 29N Range 10W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5619' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3/14 Ran CBL from 6310' to surface. 12/4/14 Paul Wiebe/OCD on location. Requested permission to change Plug 4 from inside/outside plug to a balance plug. Contacted Brandon Powell for approval. Rec'd verbal approval.

This well was P&A'd on 12/8/14 per the notification above and the attached P&A Report.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 12-22-14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 1-2-15

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV DIST. 3

DEC 22 2014

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
State B Gas Com #1

December 8, 2014
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975' FSL and 1755' FWL, Section 16, T-29-N, R-10-W
San Juan County, NM
Lease Number: E-6515
API #30-045-08222

Plug and Abandonment Report
Notified NMOCD and BLM on 11/25/14

Plug and Abandonment Summary:

- Plug #1** with CR at 6310' spot 16 sxs (18.88 cf) Class B cement inside casing from 6310' to 6094' to cover the Dakota and Graneros tops. Tag TOC at 6235'.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 5506' to 5342' to cover the Gallup top.
- Plug #3** with 13 sxs (15.34 cf) Class B cement inside casing from 4766' to 4595' to cover the Mancos top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement inside casing from 3670' to 3512' to cover the Mesaverde top.
- Plug #5** with CR at 2936' spot 55 sxs (64.9 cf) Class B cement inside casing from 2986' to 2831' with 43 sxs in annulus, 4 sxs below CR and 8 sxs above CR.
- Plug #6** with 52 sxs (61.36 cf) Class B cement inside casing from 2015' to 1330' to cover the pictured cliffs and Fruitland tops.
- Plug #7** with 25 sxs (29.5 cf) Class B cement inside casing from 943' to 614' to cover the Kirtland and Ojo Alamo tops.
- Plug #8** with 87 sxs (102.66 cf) Class B cement inside casing from 318' to surface with 62 sxs in annulus and 25 sxs in casing to cover the surface casing shoe. Tag TOC at 12'.
- Plug #9** with 30 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 43.302" N / 107° 53.577" W.

Plugging Work Details:

11/26/14 Rode rig and equipment to location. SDFD.

12/1/14 Spot in and RU. Check well pressures: tubing and casing 325 PSI, bradenhead 0 PSI. RU A-Plus valves. Attempt to blow well down. Pump 40 bbls of water down tubing to kill well. ND wellhead. RU Wellcheck. Pressure test blind 2-3/8" rams to 250 PSI and 1300 PSI, OK. Pull tubing hanger release seal assembly. RD pressure equipment. TOH and tally 1 jnt, 10', 8', 6', 2' 101 stds 2-3/8" tubing, seal assembly, 1 jnt of 1-1/2" tubing total 6316'. RU A-Plus wireline. RIH with 4-1/2" GR to 6330'. SI well. SDFD.

12/2/14 Bump test H2S equipment. Check well pressures: no tubing and casing 25 PSI. Blow well down. Perform function test on BOP. PU 4-1/2" DHS CR and set at 6310'. Attempt to pressure test tubing to 1000 PSI, bled down to 0 PSI in less than a minute. Establish circulation. Attempt to pressure test casing to 800 PSI, bled down to 600 PSI in 30 minutes. Drop 2-3/8" standing valve. Attempt to pressure test tubing to 1000 PSI, leak. TOH and LD 3 jnts. Pressure test tubing to 1000 PSI, OK. RIH with sandline fish standing valve. RU A-Plus wireline to run CBL. Unable to run CBL. POH. RD wireline. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

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State B Gas Com #1

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Plugging Work Details (continued):

- 12/3/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Ran CBL from 6310' to surface, good cement from 6310' to 3870', 2300' to 170'. RD wireline. Spot plug #1 with calculated TOC at 6094'. SI well. SDFD.
- 12/4/14 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 6235'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #2, #3 and #4. Note: B. Powell, NMOCD approved balanced plug. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2986'. Establish rate of 2 bpm at 700 PSI, OK. PU 4-1/2" DHS CR and set at 2936'. Establish circulation. Establish rate of 2 bpm at 800 PSI. Spot plug #5 with calculated TOC at 2831'. SI well. SDFD.
- 12/5/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plugs #6 and #7. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 150'. POH. Establish circulation. Spot plug #8 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 12/8/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 12'. ND BOP and kill spool. RU jack hammer and continue to dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 4' in casing and at surface in annulus. Spot plug #9 top off casings and weld on P&A marker with coordinates 36° 43.302" N / 107° 53.577" W. RD and MOL.

Jim Morris, MVCI representative, was on location.

Paul Wiebe, BLM representative, was on location.