

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-6892
2. Name of Operator Burlington Resources Oil & Gas Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. Reese Mesa 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit C (NE/NW), 940' FNL & 1430' FWL, Sec. 13, T32N, R8W		8. Well Name and No. 30-045-23522
		9. API Well No.
		10. Field and Pool or Exploratory Area Basin FC / Blanco MV / Basin DK
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/02/14: Surface plug shows cement. Due to CBL BLM rep onsite (Leo Pacheco) request to proceed with inside plug. Called and received verbal approval to proceed with inside plug from Brandon Powell with OCD and Jim Lovato with BLM.

11/17/14: Original plan to set Balance Plugs for Plug 5 & 6. Ran CBL (TOC @ 1405'), no good cement behind pipe, will be setting inside/outside plugs instead of inside plug only. Set Plug #5 @ ~1200'. Surface Plug @ ~373' to surface. Received verbal approval from Brandon Powell with NMOC and Joe Ruybalid with BLM onsite.

The subject well was P&A'd on 11/18/14 per the above notification and the attached report.

OIL CONS. DIV DIST. 3

DEC 26 2014

ACCEPTED FOR RECORD

DEC 16 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White		Title Staff Regulatory Tech
Signature <i>Arleen White</i>		Date 12/4/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

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940' FNL and 1430' FWL, Section 13, T-32-N, R-8-W

San Juan County, NM

Lease Number: NM-6892

API #30-045-23522

Plug and Abandonment Report

Notified NMOCD and BLM on 10/27/14

Plug and Abandonment Summary:

- Plug #1** with 68 sxs (80.24 cf) Class B cement inside casing from 4425' to 4072' to cover the Huerfanito and Bentonite tops.
- Plug #2** with 92 sxs (108.56 cf) Class B cement inside casing from 3725' to 3248' to cover the Lewis and Pictured Cliffs tops. Tag TOC at 3296'.
- Plug #3** with CR at 3167' spot 42 sxs (49.56 cf) Class B cement inside casing from 3167' to 2949' to cover the Fruitland Coal top. Tag TOC at 2962'.
- Plug #4** with 70 sxs (82.6 cf) Class B cement inside casing from 2584' to 2221' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 2252'.
- Plug #5** with CR at 1334' spot 56 sxs (66.08 cf) Class B cement from 1383' to 1231' with 26 sxs inside annulus, 10 sxs below CR and 20 sxs above CR to cover the Nacimiento top.
- Plug #6** with CR at 321' spot 154 sxs (181.72 cf) Class B cement inside casing from 373' to surface with 8s sxs in annulus, 10 sxs below CR and 62 sxs above CR to cover the surface casing shoe.
- Plug #7** with 28 sxs Class B cement top off casings and install P&A marker with coordinates Lat. 36.98756/Long -107.61326.

Plugging Work Details:

10/28/14 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.

10/29/14 Bump test H2S equipment. Check well pressures: tubing and casing 300 PSI, bradenhead 10 PSI. RU relief lines. Blow well down. RU rod equipment. Pull and LD polish rod, 2' pony, 126 3/4", 3 sinker bars, 8' guided and rod pump. ND wellhead. RU well check pressure. NU kill spool and BOP. Pressure test blind and 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD well check pressure equipment. PU and tally 60 jnts (A-Plus) tubing and tag at 5211'. TOH and tally 71 stds, 2 jnts, SN, 20 MA (19 stds A-Plus) (52 stds from well) EOT tally out of well is 3348' of 2-3/8" tubing. SI well. SDFD.

10/30/14 Bump test H2S equipment. Check well pressures: no tubing, casing 50 PSI and bradenhead 5 PSI. RU relief lines. Blow well down. Perform function test on BOP. RU A-Plus wireline. Ran CBL from 5208' to bottom of perf at 3250'. POH. Wait on orders. Note: received approval for procedure change from J. Morris, MVCI. Spot plug #1 with calculated TOC at 4072'. SI well. SDFD.

10/31/14 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 5 PSI. RU relief lines. Perform function test BOP. Attempt to TIH pipe is stuck. Attempt to work pipe free. RU Cutters. RIH find free pipe. POH. RIH make a cut at 2897'. POH. RD Cutters. LD 2 jnts. TOH 40 stds. LD bent pipe 11 jnts and cut jnt. ND stripping head. SI well. SDFD.

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Plugging Work Details (continued):

- 11/3/14 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead 10 PSI. RU relief lines. Perform function test on BOP. Unload annular. NU annular and stripping head. RU wellcheck. Pressure test annular to 250 PSI and 1350 PSI, OK. PU and tally fishing tool with overshot, bumper sub, jars, 6 3-1/2" drill collars, intensifier and x-over. TIH with 43 stds 2-3/8" tubing and tag fish. Attempt to work fish free. Reverse circulate and work fish. TOH with 42 stds, x-over, intensifier, 3 stds of DC's, jars, bumper sub, no fish. SI well. SDFD.
- 11/4/14 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead 10 PSI. PU overshot fishing tool, bumper sub, jars, 3 stds 3-1/2" drill collars, intensifier, x-over, TIH with 42 stds and 1 jnt. RU power swivel. PU 1 jnt to 2899' top of fish. Start to circulate with 4-1/2 bbls. Attempt to get on fish and work it. TOH with 42 stds, x-over, intensifier, 3 stds, 3-1/2" DC's, jars, bumper sub, x-over jars, 3 stds 3-1/2" DC's, x-over, TIH with 41 stds. RD tubing tongs. RU power swivel. PU 1 jnt to 2890' top of fish. Start washing over from 2890'. PU 1 jnt wash over to 2899'. Circulate well clean. LD 2 jnts with power swivel. SI well. SDFD.
- 11/5/14 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. Perform function test on BOP. PU 2 jnt with power swivel to 2899', reverse circulate. Start washing over to 2909'. Circulate well clean. LD 2 jnts with power swivel. SI well. SDFD.
- 11/6/14 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. Perform function test BOP. PU 2 jnt with power swivel. RU pumping equipment. Start washing over from 2909' to 2920'. Circulate well clean. PU to 2866'. SI well. SDFD.
- 11/7/14 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. Perform function test on BOP. PU 2 jnts with power swivel. RU pumping equipment. Start washing over from 2920' to 2929'. PU 1 jnt and wash over to 2939'. Circulate well clean. LD 3 jnts to 2866' with power swivel. SI well. SDFD.
- 11/10/14 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. Perform function test on BOP. PU 3 jnts with power swivel change out stripping rubber. Start washing over from 2939'. PU 1 jnt and fell through at 2970'. PU 1 jnt no tag. Circulate well clean. Hang back power swivel. RU tubing tongs. SI well. SDFD.
- 11/11/14 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. Perform function test on BOP. TOH with 1 stand 2-3/8" tubing, x-over, intensifier, 3 stds, 3-1/2" DC's, x-over, jars and LD 3 jnts 5-3/4" wash pipe and mill shoe (retrieve fish also) 2 jnts, cut off jnt and plugging sub. PU 7" string mill. TIH with 53 stds 2-3/8" tubing tag tight spot at 3305'. RU power swivel. Work tight spot through perfs. LD 1 jnt RD power swivel. RU tubing tongs. TIH and tag stringer at 3787'. RU power swivel work through stringer. PU 13 jnts with power swivel tag TOC at 4177'. Circulate well clean. RD power swivel. RU tubing tongs. TOH and LD string mill. SI well. SDFD.

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Plugging Work Details (continued):

- 11/12/14 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead 10 PSI. Perform function test on BOP. Spot plug #2 with calculated TOC at 3248'. TIH with 3 stds, 3-1/2" DC's. TOH and LD 6 3-1/2" DC's. RD tubing equipment. ND stripping head, annular and NU stripping head. TIH and tag TOC at 3296'. PU 7" DHS CR and set at 3167'. Pressure test tubing to 1000 PSI, OK. SI well. SDFD.
- 11/13/14 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. Perform function test on BOP. Establish circulation. Pressure test casing to 800 PSI, bled down to 590 PSI, no test. RU pump to casing load with 5 bbls. RU A-Plus wireline. Ran CBL from 3167' to surface found TOC at 1405'. Establish circulation. Spot plug #3 with calculated TOC at 2949'. SI well. SDFD.
- 11/14/14 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. TIH and tag TOC at 2962'. Establish circulation. Pre-mix 2% CaCl. Attempt to pressure test casing to 800 PSI, bled down to 600 PSI. Spot plug #4 with calculated TOC at 2221'. WOC. TIH and tag TOC at 2252'. Establish circulation. Attempt pressure test to 800 PSI, bled down to 600 PSI in 30 minutes. SI well. SDFD.
- 11/17/14 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead 10 PSI. RU pumping equipment. Load casing with 5 bbls. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 1383'. PU 7" DHS CR and set at 1334'. Establish circulation. Pressure test casing to 800 PSI, OK. Sting in establish rate of 1.5 bpm at 900 PSI. Spot plug #5 with calculated TOC at 1231'. RU A-Plus wireline. Perforate 4 HSC holes at 373'. Establish circulation out bradenhead with 2 bbls, pump 20 bbls total. PU 7" DHS CR and set at 321'. Spot plug #6 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 11/18/14 Bump test H2S equipment. Open up well; no pressures. TOC at ground level in 7" casing. ND BOP. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Found cement at surface in 7" casing and down 59' in 7" x 9-5/8" annulus. Spot plug #7 top off casings and install P&A marker with coordinates Lat. 36.98756/Long -107.61326. RD and MOL.

Jim Morris, MSCI representative, was on location.

Leo Pacheco, BLM representative, was on location.

Joe Ruybalid, BLM representative, was on location.