Office	State of New Mexico		Form C-103
	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Jun 19, 2008 WELL API NO.
District II	1220 South St. Francis Dr.		30-045-25763
District III Santa Fe. NM 87505		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		STATE FEE 6. State Oil	
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-11017	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		STATE 16	
PROPOSALS.)		8. Well Number 4	
Type of Well: Oil Well ☐ Gas Well ☒ Other Name of Operator Burlington Resources Oil & Gas Company LP		9. OGRID Number	
2. Name of Operator Burnington Resources On & Gas Company LF			9. OGRID Nullioet 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		BASIN FC / AZTEC PC	
4. Well Location			
Unit Letter O: 946 feet from the South line and 1840 feet from the East line Section 16 Township 28N Range 09W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6316' GR			
12. Check Appropriate Box to Inc	dicate N	ature of Notic	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			-
TEMPORARILY ABANDON		COMMENCE I	DRILLING ÓPNS.□ PANDA □
PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	ا ۔۔۔ا	CASING/CEIVI	ENT JOB L
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OTHER:		OTHER: Tubi	ing repair
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/13/14 MIRU slickline, RIH w/2" JDC to 6393, Latch onto fish & POOH. Recovered pad piston, free floating bumper spring. RD slickline. 11/19/14 MIRU AWS 731. ND WH, NU BOP PT – failed. 11/19/ thru 11/24 Isolated problem and replaced tubing head to resolve. 11/24/14 POOH inspecting 218 jts of 2-3/8" tubing. Found some pitting and scale. Scraped and C/O scale and fill to PBTD @ 6917'. 12/3/14 RIH w/221 jts of 2-3/8", 4.7# J-55 tubing and set @ 6828' w/FN @ 6826 (new setting depth). ND BOP, NU WH. Tested tubing to 500# and then pumped off check. RD & released rig on 12/3/14 @ 1700 hrs.			
			OIL CONS. DIV DIST. 3
			DEC 1 6 2014
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE. Total Charles TITLE Regulatory Technician DATE 12/12/14			
Type or print name PATSY CLUGSTON -mail address: Patsy. L. Clugston@conocophillips.com PHONE: 505-326-9518			
For State Use Only			
		v. Prinii Ni	L& GAS INSPECTOR
APPROVED BY:	ΓITLE Υ	Uį	STRICT #3 DATE 12-20-14

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