Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

	OMB No. 1004-013
	Expires: July 31, 201
al No	•

	DUKEAU OF LAND	VIAINAGEWENT		LAPI	163. 3419 31, 2010	**************************************
				5. Lease Serial No.	SE 079604	
SUN	IDRY NOTICES AND R	EPORTS ON WELL	S	6. If Indian, Allottee or Tril	SF-078604 be Name	
	e this form for propos			o, ii maian, imonoco oi iii	307.44.110	
	well. Use Form 3160-			TRATE		
SU	JBMIT IN TRIPLICATE - Other	er instructions on page 2.	The Contract of the Contract o	7: If Unit of GA/Agreemen	t, Name and/or No.	-
1. Type of Well			חרה	1 <u>~ 2041.</u>		
Oil Well	X Gas Well O	ther	בבני :	8. Well-Name and No.		
2 N			EST CONTRACTOR	9. API-Well No. 6	Marcotte 2	
2. Name of Operator Burling	gton Resources Oil & (0-045-29466	
3a. Address	,	3b. Phone No. (inclu		10. Field and Pool or Explo		
PO Box 4289, Farmingto	n, NM 87499	(505) 32	26-9700	Blanco MV / Basin DK		
4. Location of Well (Footage, Sec., T., F.				11. Country or Parish, Stat		
Surface Unit I (I	NESE), 1540'FSL & 93	5'FEL, Sec. 8, T31N	, R10W	San Juan	, New Me	xico
<u> </u>	FUE ADDDODDIATE DOV	(EO) TO INDIOATE N	ATURE OF NO	TIOE DEPORT OF O	TUED DATA	
<u> </u>	THE APPROPRIATE BOX	(ES) TO INDICATE N		.	THER DATA	
TYPE OF SUBMISSION			TYPE OF AC	CTION		
X Notice of Intent	Acidize	Deepen		Production (Start/Resume)	Water Shut	-Off
	Alter Casing	Fracture Treat	1	Reclamation	Well Integr	ity
Subsequent Report	Casing Repair	New Construction		Recomplete	Other	
	Change Plans	Plug and Aband	<u> </u>	Temporarily Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection	X Plug Back		Water Disposal		
Attach the bond under which the w following completion of the involve Testing has been completed. Final determined that the site is ready for Burlington Resources Basin Dakota zone.	red operations. If the operation r I Abandonment Notices must be r final inspection.) s requests permission	esults in a multiple complet filed only after all requirem to recomplete the	ion or recompletion ents, including recl	n in a new interval, a Form 3 lamation, have been complete averde formation ar	160-4 must be filed one ed and the operator has	ce
				•		JAN 06 2015
"Burlington Resource outside the normal Te Location of Existing a soil disturbance grea Vegetation Reclamati	ear Drop (working area and/or Proposed Prod ter than 0.10 acre outs on Procedure C, Page	a) per the BLMO FF uction Facilities, Pa side the working ar 12, within 180 day	O Bare Siol age 16. Burli ea will be to	Reclamation Procedington Resources rebe revegetated as condate optimal rese BLM'S APP ACTION DO OPERATOR AUTHORIZ	dures, Part A.3 ealizees that ba directed by eding time." ROVAL OR ACCE DES NOT RELIEV R FROM OBTAINE	PTANCE OF THIS E THE LESSEE AND NG ANY OTHER D FOR OPERATIONS
14. I hereby certify that the foregoing i		rd/Typed)				4 tt 1110
A	rleen White	Title		Staff Regulatory	recunician	
Signature Cule	en White	Date	12/18/	14		
	THIS SPAC	E FOR FEDERAL O	R STATE OF	FICE USE		
Approved by						

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

Marcotte #2

Sec 08-T31N-R10W, Unit I

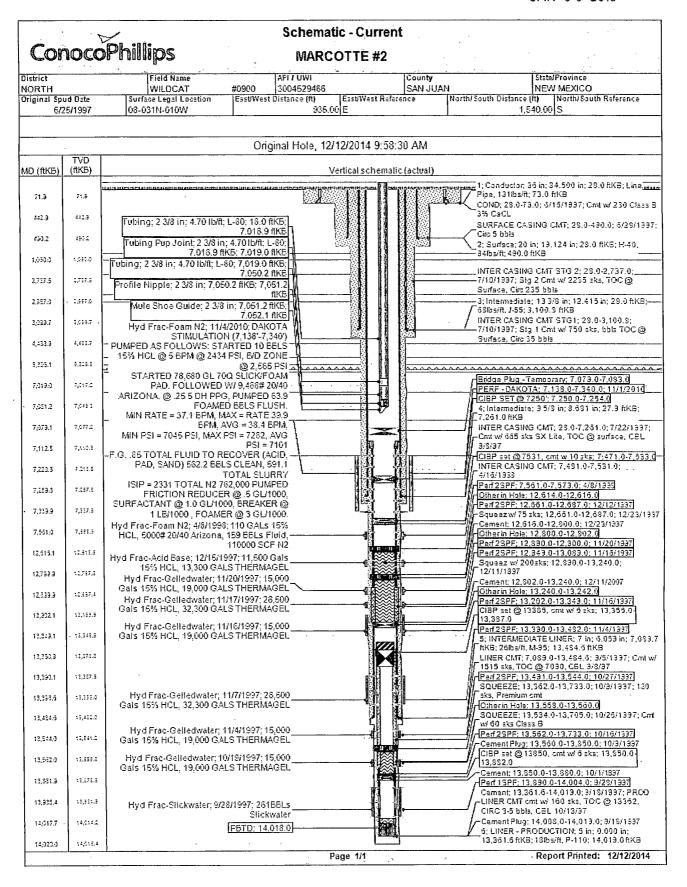
API# 300452966

Mesaverde Recompletion Sundry

12/12/2014

Procedure:

- 1. MIRU service rig and associated equipment; test BOP.
- 2. TOOH with 2 3/8" tubing set at 7,017'.
- 3. Pick up retrieving head and TIH to Weatherford RBP set at 7,079'.
- 4. Latch onto RBP, equalize, un-set, and TOOH.
- 5. Rig up wireline, RIH with 7" CIBP and set at 7,120' (top Dakota perforation at 7,138').
- 6. TIH with open-ended 2 3/8" tubing to +/- 7,118'.
- 7. Rig up cement crew and spot a balanced plug from 7,118' to 7,000' (pipe out top of plug, 7.8 bbls)
- 8. TOOH to +/- 6,950', reverse circulate, WOC, TIH and tag plug, record solid tag depth. TOOH.
- 9. Nipple up frac stack, pressure test casing and stack to frac pressure.
- 10. Perforate and frac the Mesaverde in one stage (Point Lookout, Menefee, and Cliffhouse).
- 11. TIH with 3 ½" tubing and, when water and sand rates are acceptable, flow test the Mesaverde. TOOH.
- 12. TIH and land 2 3/8" production tubing.
- 13. Release service rig and turn well over to production.



District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.

Form C-102 August 1, 2011

Permit 197113

OIL CONS. DIV DIST. 3

JAN 06 2015

WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe. NM 87505

1. API Number 30.045-29466	2. Pool Code 72319	3. Pool Name BLANCO MESAVERDE
4. Property Code 7287	5. Property Name MARCOTTE	6. Well No. 002
7. OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5987

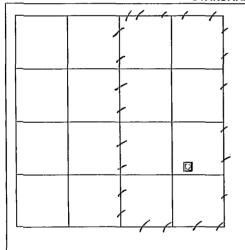
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	8	31N	10W		1540	S	935	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated / 318.74	Acres	J	13. Joint or Ir	fill	14. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Avleen White Title: Staff Regulatory Tech

Date: 12/18/14

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

NEALE C. EDWARDS

Date of Survey:

2/16/1997

Certificate Number:

6857

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Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form APD Conditions

Permit 197113

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:
BURLINGTON RESOURCES OIL & GAS COMPANY LP [14538]

3401 E. 30TH STREET
FARMINGTON, NM 87402

API Number:
Well:
MARCOTTE #002