

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 08 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

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Gas Well

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Other

DEC 30 2014

5. Lease Serial No.

SF-078996

6. If Indian, Allottee or Tribe Name

7. Unit of CA/Agreement, Name and/or No.

San Juan 32-7 Unit

8. Well Name and No.

San Juan 32-7 Unit 219A

2. Name of Operator

ConocoPhillips Company

Farmington Field Office

9. API Well No.

30-045-32339

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin FC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UL: P (SESE), 935' FSL & 1085' FEL, Sec.5, T31N, R7W
36.92384 N Lat. / -107.58850 W Long

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Closure exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to perform the following work during winter closure in order to return the subject well to production.

The well was shut in due to the 500 BBL heated water tank having corrosion identified on it that would soon fail. The tank is not currently leaking so no spill remediation will be necessary. In order for this well to return to production, this tank must be replaced in order for the pumping unit to run. The well is currently seeing a 300 MCF/d loss of production.

The proposed plan is to go in to complete the work from 1/6/15 to 1/8/15 weather permitting. If the roads are not solid, the work will be delayed until the roads are frozen or dry. This work will consist of taking a 3 man crew, a 2 ton truck, a back hoe, a crane and a welder on site. All the work will be performed on existing disturbance with no new disturbance occurring. The tank will be removed and replaced with a like for like heated 500 BBL tank.

If the dates above will not work due to weather & or road conditions, the BLM will be notified prior to moving on during a different time frame.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

12/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(with attached condition of approval)

Title

NRS

Date

05 Jan 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

Accepted For Record

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CONDITION OF APPROVAL

Operator: ConocoPhillips Company
Pipeline Name: San Juan 32-7 Unit 219A
Legal Description: T 31 N, R 7 W, Sec 5

Condition of Approval

The following condition of approval will apply to ConocoPhillips Company, San Juan 32-7 Unit 219A wildlife exception criteria Sundry Notice.

Disclaimers: BLM's approval of this remediation plan does not relieve the lessee and operator from obtaining any other authorizations that may be required by other jurisdictional entities.

1. ConocoPhillips must perform maintenance duties on the San Juan 32-7 Unit 219A during daytime hours from 8:00 am to 4:00 pm. Work cannot start before or after these designated hours to prevent vehicle mortality of large game within the wildlife closure area.
2. Shari Ketcham-Natural Resource Specialist & Assisting Wildlife Biologist (505) 564-7713
John Kendall-T&E Wildlife Biologist (505) 564-7685