Form 3160-5 (February 2005)	UNITED STATES DEPARTMENT OF THE INTERIC BUREAU OF LAND MANAGEME		OI Exp	DRM APPROVED MB No. 1004-0137 jres: March 31, 2007
	RY NOTICES AND REPORTS ON his form for proposals to drill or rell. Use Form 3160-3 (APD) for s	WELLS	Fee (Lorna Harv	ey)
Gobini in Thin Elocite Content instructions on page 2.			7. If Unit of CA/A	greement, Name and/or No.
1. Type of Well				
Oil Well Gas Well Other			8. Well Name and No. Rita COM #1	
2. Name of Operator			9. API Well No.	
WPX Energy Production, LLC   3a. Address   3b. Phone No. (include area code)			30-039-22884 10. Field and Pool or Exploratory Area	
PO Box 640 Azte		Counselors Gallup Dakota		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1680' FNL & 980' FWL SEC 9 23N 6W			11. Country or Parish, State Rio Arriba, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	T	TYPE OF ACTIO	N	
Notice of Intent	Acidize Deepen	Production (S	tart/Resume)	Water Shut-Off
	Alter Casing Fracture Tree	at Reclamation	Ľ	Well Integrity
Subsequent Report	Casing Repair New Constru	iction Recomplete	<u> </u> स	Other EMERGENCY XTENSION (1 <sup>st</sup> )
	Change Plans Plug and Ab	andon 🛛 Temporarily A		
Final Abandonment	Convert to Injection Injection	Water Dispose	al	
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)				
WPX requests authorization to emergency vent this well to an open tank, followed by authorization to flare the well. WPX anticipates wellbore communication to occur as soon as 1/23/15 from stimulation activity on the NE CHACO COM #199H, NE CHACO COM #200H, NE CHACO COM #268H, and NE CHACO COM #269H. The Rita COM #1 well will not be shut in due to a possible pressure increase that may threaten the integrity of the well's downhole tubulars. Consequently, WPX plans to vent the well to an open tank in the event of wellbore communication. Personnel will be onsite with LEL monitors for the duration of the stimulation activity. Following the emergency venting procedure, WPX would flare the well for up to 30 days (until 2/22/15) to achieve an acceptable pipeline quality. The stimulation activity could possibly result in a significant nitrogen increase above Enterprise pipeline standards. If flaring occurs, the results of the gas analysis will be submitted upon receipt. If the well does not experience communication within the time of approval, a sundar will be written to clarify that WPX did not need to emergency vent or flare the well.				
	rise at a rate of 1 MCF/D.			<u>/ RECEIVED \</u>
14. I hereby certify that the for Name (Printed/Typed)	regoing is true and correct.			1
Mark Heil		Title Regulatory Spec	ialist	JAN 2 1 2015
Signature	45	Date 1/15/15		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title		DISTRICT
or certify that the applicant ho	, are attached. Approval of this notice does not wa lds legal or equitable title to those rights in the sub applicant to conduct operations thereon.	ant		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
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