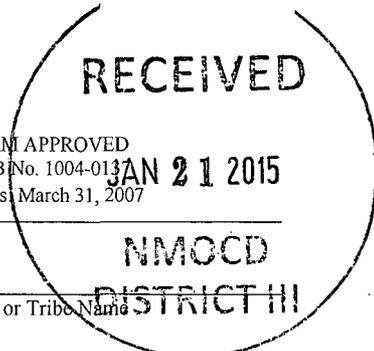


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 16 2015

FORM APPROVED
OMB No. 1004-0138
Expires March 31, 2007
JAN 21 2015



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078359
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. 132829
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No. Rita COM #4
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	9. API Well No. 30-039-23378
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1880' FNL & 1730' FWL SEC 8 23N 6W		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EMERGENCY EXTENSION (1st)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX requests authorization to emergency vent this well to an open tank, followed by authorization to flare the well. WPX anticipates wellbore communication to occur as soon as 1/23/15 from stimulation activity on the NE CHACO COM #199H, NE CHACO COM #200H, NE CHACO COM #268H, and NE CHACO COM #269H. The Rita COM #4 well will not be shut in due to a possible pressure increase that may threaten the integrity of the well's downhole tubulars. Consequently, WPX plans to vent the well to an open tank in the event of wellbore communication. Personnel will be onsite with LEL monitors for the duration of the stimulation activity. Following the emergency venting procedure, WPX would flare the well for up to 30 days (until 2/22/15) to achieve an acceptable pipeline quality. The stimulation activity could possibly result in a significant nitrogen increase above Enterprise pipeline standards. If flaring occurs, the results of the gas analysis will be submitted upon receipt. If the well does not experience communication within the time of approval, a sundry will be written to clarify that WPX did not need to emergency vent or flare the well.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

The well flows to Enterprise at a rate of 3 MCF/D.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mark Heil

Title Regulatory Specialist

Signature

Date 1/15/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AEM

Date

1/20/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Rita COM #4
Section 8-23N-6W
Lease No. NMSF078359

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 22, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.