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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil Signature Signature Date 1/15/15 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval of any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	pipeline standards due to nearby frac activity on the NE CHACO COM #199H, NE CHACO COM #200H, NE CHACO COM #269H scheduled to occur on 1/23/15. As a result, WPX Energy is anticipating that the NE CHACO COM #181H may experience crossflow. If the well experiences crossflow from the stimulation activity, a gas sample will be collected and sent to a third party for a gas analysis to determine the nitrogen content of the well. If the well needs to flare, the results of the gas analysis will be submitted upon receipt. The well could begin flaring as soon as 1/23/15 and flare for up to 30 days if given approval. Pipeline quality gas should be obtained within 30 days of flaring. If the well does not need								
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Signature Date 1/15/15 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title AFM Date 1/16/15 Conditions of approval of any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title AFM Date 1/16/15 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Title is uradiated in the image of the image of the image of the image.				Title Regulatory Specialist					
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NE CHACO COM #181H Section 7-23N-6W Lease No. NMSF078362

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until February 23, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.