Form 3 160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000		
						5. Lease Serial No.		
	SUNDRY NOTICES AND REPORTS ON WELLS						SF 077874	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. 1 0 2014						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions, on reverse side						7. If Unit or C	CA/Agreement, Name and/or No.	
50	BIVITI IN TRIPL	ICATE – Other Instru	ictions	on revers	e side	i th		
1. Type of Well								
Oil Well X Gas Well Other						8. Well Name and No.		
2. Name of Operator						Hanks #11E 9. API Well No.		
Thompson Engineering and Production Corp.         3a. Address       3b. Phone No. (include area code)							30-045-23749	
				05-327-4892		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Basin Dakota		
1345 FNL & 750 FWL, Section 7, T27N, R9W						11. County or Parish, State		
						San Juan, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO						DRT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE					E OF ACTION	OF ACTION		
Notice of In	tent	Acidize	Dee	pen	Production	(Start/Resume)	Water Shut-Off	
<b>V</b> Subsecut	Demost	Alter Casing		ture Treat	Reclamatio		Well Integrity           Well Integrity           Other         Reperf	
Subsequent Report Casing Repair New Construction Recomplete							existing formation	
Final Aband	onment Notice	Convert to Injection		Back	Water Disp			
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Thompson Engineering and Production Corp. perforated the Dakota formation from 7128' - 32', 7042' - 46', 6978' - 84' and 6892' - 98' for a total of 20 (0.42'' EHD) holes. Plan to acidize, swab and return the well to production as soon as possible.								
OIL CONS. DIV DIST. 3								
		DEC <b>2 3</b>	2014	2014 ACCEPTED FOR RECORD				
						DEC 18 20	EC 18 2011	
FARMINGTON FIELD OFFICE							Tambekou	
14. I hereby cert	ify that the foregoing is	true and correct				····		
Name (Printe			Title	:	r	Dessident	ſ	
Paul C. Thompson, P.E.				Date				
Signature Tau/C. Thomps				December 9, 2014				
THIS SPACE FOR FEDERAL OR STATE USE								
Approved by			<u> </u>	Title		Date	· · · · · · · · · · · · · · · · · · ·	
certify that the app		Approval of this notice does not itable title to those rights in the su t operations thereon.		Office				
Title 18 U.S.C. false, fictitious	Section 1001, make it or fraudulent statemen	a crime for any person know nts or representations as to an	ingly and y matter v	willfully to ma vithin its jurisd	ake to any departi liction.	ment or agency of	of the United States any	
(Instructions on reverse) WMOCD ~								

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