Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVI
•	ON 150 1004-0

FORM	LAI	PRO	VΕ	()
OMB	No	1004	-01	37
Lyninge	Or	tober	3.1	2011

5. Lease Serial No. NMNM 118127

SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill of		6. If Indian, Allottee or Tribe Name N/A			
abandoned well. Use Form 3160-3 (APD) for	such(proposals.)				
SUBMIT IN TRIPLICATE – Other instructio		7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	DEC 3.1.2014	N/A			
Oil Well Gas Well Other		8. Well Name and No. Lybrook 001-2306 02H			
2. Name of Operator Encana Oil & Gas (USA) Inc.	amurgton Fleid Office	9. API Well No. .30-039-31221			
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 720-876	e No. (include area code)	10. Field and Pool or Exploratory Area Counselors Gallup Dakota			
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SHL: 739 FSL, 2512 FEL Section 1, 123N, R6W BHL: 330 FSL, 1920 FEL Section 12, 123N, R6W		11. County or Parish, State Rio Arriba County, New Mexico			
12. CHECK THE APPROPRIATE BOXIES) TO	INDICATE NATURE OF NOTIC	E, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Fracture Treat Recla	uction (Start/Resume) Water Shut-Off umation Well Integrity	, laka		
Subsequent Report Casing Repair Change Plans	=	mplete			
	, —	r Disposal	,		
the proposal is to deepen directionally or recomplete horizontally, give sul Attach the Bond under which the work will be performed or provide the E following completion of the involved operations. If the operation results it testing has been completed. Final Abandonment Notices must be filed on determined that the site is ready for final inspection.)	Bond No. on file with BLM/BIA. R in a multiple completion or recomp	equired subsequent reports must be filed within letion in a new interval, a Form 3160-4 must be reclamation, have been completed and the operation.	30 days filed once ator has		
Set intermediate casing string 11/10/14. Gelled freshwater mud system	•	UIL UL	INS. DIV DIST		
Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5720 TVD/MD.					
Casing set from surface to 5640'MD. No DV Tool. Top of float collar at 5593' MD. TOC at surface and BOC at 5640'MD.					
Lead Cement pumped 11/11/14: 526 sks Premium Lite FM + 3% Cacl2 Metasilicate, mixed at 12.1 ppg, yield 2.13 cufl/sk.	+ 0.25#/sk Celloflake + 5#/sk Lo	CM-1 + 8% Bentonite + 0.4% FL-52A + 0.46	% Sodium		
Tail Cement pumped 11/11/14: 400 sks Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg. 94 bbls circulated to surface. WOC 8 hours.					
Tested BOP 11/12/14 to 3000# for 30minutes. No pressure drop. <u>Teste</u>	d casing 11/12/14 to 1500# for 3	30 minutes. No pressure drop.			
Tested BOP 11/12/14 to 3000# for 30minutes. No pressure drop. Tested casing 11/12/14 to 1500# for 30 minutes. No pressure drop. Tested casing 11/12/14 to 1500# for 30 minutes. No pressure drop. Tested drilling out cement 11/12/14.					
		JAN - 9 2015 JAN - 9 2015 FARMINGTON FIELD OFFI BY: D PORCH	r¢		
14 Thereby certify that the foregoing is true and correct. Name (Printed/Typed)		JAN FIELD OFFI			
Cristi Bauer	Title Operations Technic	FARMING POLOT			
O A L 2 a C	Title Operations rectific	lan .			
Signature CUCH BAUEL	Date 12/30/	14			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
Conditions of approval, if any, are attached. Approval of this notice does not warra that the applicant holds legal or equitable title to those rights in the subject lease whentitle the applicant to conduct operations thereon.	nt or certify ich would Office	Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	any person knowingly and willfully t	o make to any department or agency of the United	States any false,		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.