Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004	-0137
F T. 1. 21	2010

		Expires:	July	31,	201

ease	Serial	No.		

	SF-078423				
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Na	ame			
Do not use this form for proposals to drill or to re-enter an		;			
abandoned well. Use Form 3160-3 (APD) fo		1 1 1 1 1 1 1 1 1 1			
SUBMIT IN TRIPLICATE - Other instructions 1. Type of Well		7. If Unit of CAVAgreement, Na	me and/or No. uan 29-7 Unit		
Oil Well X Gas Well Other	JAN O) ∠U≀3 	uan 29-7 Unit		
Off wen A Gas wen Collect	_	8. Well Name and Well No.			
2. Name of Operator	The same of the sa	9 API Well No.	29-7 Unit 140P		
Burlington Resources Oil & Gas Company LP	F CLASS	30-03	39-31260		
3a. Address 3b. Pho	ne No. (include area code)	10. Field and Pool or Explorator			
PO Box 4289, Farmington, NM 87499	(505) 326-9700		VIV / Basin DK		
4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) Surface UNIT L(NWSW), 1762' FSL & 1010' FWL,	200 00 T20N D7M	II. Country or Parish, State Rio Arriba	New Mexico		
Bottomhole UNIT N (SESW), 630' FSL & 1680' FWL, S		RIO ATTIDA ,	New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INI		OTICE REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF A				
	epen	Production (Start/Resume)	Water Shut-Off		
	icture Treat	Reclamation	Well Integrity X Other		
	w Construction g and Abandon	Recomplete Temporarily Abandon	X Other Spud Sundry		
	ig Back	Water Disposal	Spad Sundry		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, incl			nate duration thereof		
Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12/31/14 MIRU MOTE 207. Spud w/ 12 1/4" bit @ 8:45 hrs on 12/31/14. Drilled ahead to 236'. Circ. Hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C casing set @ 231'. RU to cmt. Preflushed 5bbls & Circ w/ 15 bbls of FW Spacer. Pumped 76sx(122cf-22bbls=1.61yld) Type I-II cement w/ 20% Fly-ash. Dropped plug & displaced w/ 14bbls FW. Bumped plug. Circ. 5bbl cmt to surface. RD cmt. WOC. RD RR @ 13:30 hrs on 12/31/14. PT will be conducted by Drilling Rig. Results will appear on next report. ✓					
APD/ROW OIL CONS. DIV	nist 3	ACCEPTED FO	or record		
OIL CONS. DIA	Dio i. c		- 00/5		
JAN 1 4 2015		Jan - 9 2015			
		FARMINGTON FIELD OFFICE BY: PORC (+			
		BY: D 702	clt		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White	Staff Regulatory Technicain				
Signature Alleen White	Date 1/5/15	<u> </u>			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title		Date		
Conditions of approval if any are attached. Approval of this notice does not warran	ttiG.				

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Initial A

that the applicant holds legal or equitable title to those rights in the subject lease which would