Form 3160-5

UNITED STATES

		THE INTERIOR MANAGEMENT	CEC	18 2	914	OMB No. 1004-0137 Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS					5! Lease Serial	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, A	llottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of C	A/Agreement, Name and/or No.
1. Type of Well						·
Oil Well Gas Well Other					8. Well Name and No. CHACO 2306-03E #412H	
2. Name of Operator					9. API Well No. 30-039-31262	
WPX Energy Production, LL 3a. Address	g area code)		10. Field and Pool or Exploratory Area			
•	M 87410	3b. Phone No. <i>(include area code)</i> 505-333-1816			Counselors Gallup-Dakota	
4. Location of Well (Footage, SHL: 1695' FNL & 270' FWL, BHL: 380' FNL & 230' FWL,			11. Country or Parish, State Rio Arriba, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE					E, REPORT OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF AC	CTION		
Notice of Intent	Acidize	Deepen	Production	ion (Start	t/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclama	ation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	n Recompl	lete		Other
	Change Plans	Plug and Abandon	n Tempora	orarily Abandon SPUD SURFACE CASING		
Final Abandonment (Convert to Injection		Plug Back Water Disposal			ι	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated startin duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface leall pertinent markers and zones. Attach the Bond under which the work will be performed or provide the subsequent reports must be filed within 30 days following completion of the involved operations. If the recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Ab requirements, including reclamation, have been completed and the operator has determined that the site NOTE: MO-TE SET SURFACE 12/16/14- SPUD @ 1015 HRS. TD 12-1/4" SURF HOLE @ 415', 14:00 HRS.					ocations and me Bond No. on coperation results and on the coperation results is ready for fire	neasured and true vertical depths of a file with BLM/BIA. Required the inching in the filed only after all the superior of the filed only after all the filed only all the filed only after all the filed only after all the
12/17/14-RAN 13 JTS, 9-5/8", ST&C, 36#, J-55, CSG SET @ 410', FC @ 378. Test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG. Drop plug & disp w/ 29.2 bbls H2O. Bump plug @ 190 psi. Circ 25 bbls good cmt to surface. RDMO Mo-Te. OIL CONS. DIV DIST.						
NOTE: WPX will MI AWS to	Install & test BOP a	t a later date. We wil	l file another sunc	dry at t	hat time. V	JAN 1 2 2015
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech						
Signature	CUKZ.		ate 10/17/1	14		
	THIS SPA	CE FOR FEDERA	L OR STATE	OFFI	CE USE	
Approved by						
			Title			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and United States any false, fictitious					ully to make to	any department or agency of the

(Instructions on page 2)